

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD
JUN 27 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC031696A

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS
E-Mail: rogerr@conocophillips.com

3. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705 3a. Phone No. (include area code)
Ph: 432-688-9174

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWSW 1980FSL 1090FWL
At top prod interval reported below NWSW 1980FSL 1090FWL
At total depth NWSW 1980FSL 1090FWL

7. Unit or CA Agreement Name and No.
892000321X

8. Lease Name and Well No.
SEMU 136

9. API Well No.
30-025-34667-00-S2

10. Field and Pool, or Exploratory
SKAGGS

11. Sec., T., R., M., or Block and Survey or Area Sec 25 T20S R37E Mer NMP

12. County or Parish
LEA 13. State
NM

14. Date Spudded 09/02/1999 15. Date T.D. Reached 09/17/1999 16. Date Completed
 D & A Ready to Prod.
06/05/2013

17. Elevations (DF, KB, RT, GL)*
3510 GL

18. Total Depth: MD 8044 TVD 8044 19. Plug Back T.D.: MD 4100 TVD 4100 20. Depth Bridge Plug Set: MD 4100 TVD 4100

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/FDC DLL GR SONIC ONLINE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 M-50	23.0	0	1404		715		0	
7.875	5.500 K-55	17.0	0	8040		2270		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4035							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GRAYBURG	3800	4000	3844 TO 4000			PROD
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
3844 TO 4000	ACID W/145 BBLs 15% HCL W/256 7/8 BALLS & FLUSH W/27 BBLs 2% KCL. FRAC W/72099 GALS DELTA FRAC

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/07/2013	06/11/2013	24	→	2.5	8.0	105.0	41.0		OTHER
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	80	80.0	→	3	8	105		PROD	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JUN 24 2013
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #210971 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JAN 14 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YATES	2700	2950		YATES	2689
SEVEN RIVERS	2950	3500		SEVEN RIVERS	2946
QUEEN	3500	3650		QUEEN	3510
PENROSE	3650	3800		PENROSE	3636
GRAYBURG	3800	4000		GRAYBURG	3770
SAN ANDRES	4000	5250		SAN ANDRES	4002
GLORIETTA	5250	5900		GLORIETTA	5274
BLINEBRY	5900	6400		DRINKARD	6709
TUBB	6400	6700		ABO	6986
DRINKARD	6700	7000		STRAWN	7691
ABO	7000	7700			
STRAWN	7700	8040			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #210971 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 06/19/2013 (13KMS232SSE)

Name (please print) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN

Signature _____ (Electronic Submission) Date 06/18/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.