

OCD Hobbs  
HOBBS OCD

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 30 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.  
Other \_\_\_\_\_

2. Name of Operator: CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS  
E-Mail: rogers@conocophillips.com

3. Address: P. O. BOX 51810 MIDLAND, TX 79710 3a. Phone No. (include area code) Ph: 432-688-9174

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface: SWSW 660FSL 660FWL  
At top prod interval reported below: SWSW 660FSL 660FWL  
At total depth: SWSW 660FSL 660FWL

5. Lease Serial No. NMLC031620A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NML 71041X

8. Lease Name and Well No. SEMU 158

9. API Well No. 30-025-35539 52

10. Field and Pool, or Exploratory SKAGGS; GRAYBURG

11. Sec., T., R., M., or Block and Survey or Area Sec 24 T20S R37E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 10/13/2001 15. Date T.D. Reached 11/01/2001 16. Date Completed 04/22/2013  
 D & A  Ready to Prod.

17. Elevations (DF, KB, RT, GL)\* 3525 GL

18. Total Depth: MD 7975 TVD 7975 19. Plug Back T.D.: MD 7887 TVD 7887 20. Depth Bridge Plug Set: MD 4100 TVD 4100

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ON LINE

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625	24.0	0	1520		660	0	0	0
7.875	5.500	17.0	0	7975		1615	0	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4017							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) SKAGGS; GRAYBURG	3732	3956	3780 TO 3955		128	PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3780 TO 3955	ACIDIZE W/160 BBLS 15% NEFE W/256 SG BALL SEALER, FRAC W/95420 GALS YF120ST, & 70502# 20/40 PREM BROW

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/09/2013	05/09/2013	24	▶	30.0	100.0	80.0	41.0		OTHER
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	80	80.0	▶					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						MAY 26 2013
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			▶						

ACCEPTED FOR RECORD

MAY 26 2013

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #208193 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

JAN 14 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
QUEEN	3470	3596			
PENROSE	3596	3732			
GRAYBURG	3732	3956			
SAN ANDRES	3956	5256			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #208193 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs**

Name (please print) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN

Signature \_\_\_\_\_ (Electronic Submission) Date 05/21/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.