

HOEBS OCD

DEC 13 2013

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

|                                             |                                   |
|---------------------------------------------|-----------------------------------|
| Operator Name<br><b>Cherron USA Inc</b>     | API Number<br><b>30-025-31204</b> |
| Property Name<br><b>Central Vacuum Unit</b> | Well No.<br><b>345</b>            |

7. Surface Location

|                      |                      |                        |                     |                          |                        |                          |                        |                      |
|----------------------|----------------------|------------------------|---------------------|--------------------------|------------------------|--------------------------|------------------------|----------------------|
| UL - Lot<br><b>N</b> | Section<br><b>31</b> | Township<br><b>17S</b> | Range<br><b>35E</b> | Feet from<br><b>1310</b> | N/S Line<br><b>FSL</b> | Feet From<br><b>1850</b> | E/W Line<br><b>FWL</b> | County<br><b>LEA</b> |
|----------------------|----------------------|------------------------|---------------------|--------------------------|------------------------|--------------------------|------------------------|----------------------|

Well Status

|                         |         |                           |                         |
|-------------------------|---------|---------------------------|-------------------------|
| Well Status<br><b>A</b> | SHUT-IN | PRODUCING<br><b>✓ Inj</b> | DATE<br><b>10-28-13</b> |
|-------------------------|---------|---------------------------|-------------------------|

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

|                      | (A)Surf-Interm | (B)Interm(1)-Interm(2) | (C)Interm-Prod | (D)Prod-Tubing | (E)Tubing   |
|----------------------|----------------|------------------------|----------------|----------------|-------------|
| Pressure             | <b>Ø</b>       | <b>Ø</b>               | <b>Ø</b>       |                | <b>1450</b> |
| Flow Characteristics |                |                        |                |                |             |
| Puff                 | Y / N          | Y / N                  | Y / N          | Y / N          |             |
| Steady Flow          | Y / N          | Y / N                  | Y / N          | Y / N          |             |
| Surges               | Y / N          | Y / N                  | Y / N          | Y / N          |             |
| Down to nothing      | Y / N          | Y / N                  | Y / N          | Y / N          |             |
| Gas or Oil           | Y / N          | Y / N                  | Y / N          | Y / N          |             |
| Water                | Y / N          | Y / N                  | Y / N          | Y / N          |             |

If bradenhead flowed water, check all of the descriptions that apply:

|       |       |       |        |       |
|-------|-------|-------|--------|-------|
| CLEAR | FRESH | SALTY | SULFUR | BLACK |
|-------|-------|-------|--------|-------|

Remarks:

0.02 Reported 10/2013.  
psi limit = 2200 - 8 AD 1/14/2014.

FOR RECORD ONLY

WAD/OCD 1/14/2014

|                                         |                            |
|-----------------------------------------|----------------------------|
| Signature: <b>[Signature]</b>           | OIL CONSERVATION DIVISION  |
| Printed name: <b>Danny Acosta</b>       | Entered into RBDMS         |
| Title: <b>ALCR</b>                      | Re-test                    |
| E-mail Address: <b>DNLC@chevron.com</b> |                            |
| Date: <b>10-28-13</b>                   | Phone: <b>575-631-9033</b> |
| Witness:                                |                            |

JAN 14 2014