

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS
JAN 10 2014
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-22049
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. K-1763
7. Lease Name or Unit Agreement Name STATE "K"
8. Well Number 1
9. OGRID Number 004115
10. Pool name or Wildcat NORTH BAGLEY PERMO PENN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator CHAPARRAL ENERGY, LLC.
3. Address of Operator 701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114
4. Well Location Unit Letter K : 1980 feet from the SOUTH line and 1980 feet from the WEST line Section 21 Township 11S Range 33E NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4271' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU DDP. TEST 2 7/8" X 5 1/2" ANNULUS TO 500 PSI.
2. RELEASE PKR AND TOOH. **3520' 125 WOC & TAG NO DEEPER THAN 3700'**
3. R & S CEMENT RETAINER @ 3720'. SQZ W/100 SX. PLACE 5 SX ON TOP OF RETAINER.
4. SPOT PLUG MUD. **PERF @ 1635', SQZ 40 5X5 CMT. WOC & TAG.**
5. CONDUCT CBL TO VERIFY CMT PLACEMENT FROM FORMER SQZ FROM 600' TO SURF.
6. SPOT CMT PLUG FROM 500' TO 280'. SPOT PLUG MUD.
7. SPOT CMT PLUG FROM 30' TO SURFACE.
8. CUT OFF CSGS AS NEEDED. WELD ON ID PLATE & DRY HOLE MARKER. CLEAN LOCATION.

SET PKR
PERF & SQZ
PERF & SQZ

60'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Reames TITLE Eng. Tech II DATE 1/7/2014
Type or print name Lindsay Reames E-mail address: lindsay.reames@chaparralenergy.com PHONE: 405.478.8771
For State Use Only
APPROVED BY: Mary Shown TITLE Compliance Officer DATE 1/14/2014
Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**
24 hours prior to the beginning of Plugging Operations.

JAN 14 2014

STATE K NO. 1-21

CURRENT CONDITION.

KB = 4271'

GL

SEC 21, T11S, R33E.

17 1/2" Hole

LEA CO. NEW MEXICO

API # 3002522049

13-3/8" 48PPF SURFACE COG @ 388' CMT'd w/400SX
CMT CIRC TO SURF.Using 8 5/8" PKR Located hole in 8 5/8" COG FROM 329' TO 361'
SQZ COG LEAK FROM 329'-361' w/250SX CMT. CMT CIRC TO SURFACE.

11" Hole

TOC @ 2235' CALCULATED. ✓

119 JTS - 278" 6.5PPF J-55, 8RD EVE, Tbg Set @ 3772'

8 5/8" ARROW SET 1X PKR @ 3722' Tbg Seal Divider (2.315 F pro file)
w/12 K TENSION.

TOP of 5 1/2" COG CUT @ 3772'

8-5/8" 24232 PPF, J-55, CSG @ 3850' CMT'd w/350SX

SAN ANDR-ED 3850' - 4476' 2SPF
PLAC'd w/CMT Boiler 20' CMT FROM 4476' - 4496'.5 1/2" CMT RETAINER @ 4496'. SQZ Below CMT Retainer w/575SX CMT. Displace Thru Retainer
+ 5BBLA WTR. 736. FT³ CMT.2-7/8" Tbg CUT OFF @ 4565'
Leaving 74 JTS Tbg in well.

5 1/2" COG LOOK @ 5630 - 5704' SQZ w/150SX

- 7-7/8" Hole

TOC @ 7800' by Temp Survey

CISCO PERFS 9094' - 9099' 2SPF

CISCO PERFS: 9229 - 9231 2SPF

CISCO PERFS: 9296 - 9301 2SPF

CISCO PERFS: 9306 - 9310 2SPF

CANYON PERFS: 9358 - 9364 2SPF

STRAWN PERFS: 9745 - 9756 2SPF

STRAWN PERFS: 9839 - 9932 2SPF

5-5" 15.5-17.0-20PPF COG @ 10240' CMT'd w/332 SX CMT.

PBT @
9900' (11-199)OVI @ PBT
@ 10,210'

TD 10240'

By BWN
10-31-2013

STATE K NO. 1-21

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SEC 21, T11S, R33E.

1 EA CO. NEW MEXICO

AP# 3002522049

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3TD @
900' (11-199)VIB PBTD
- 10,210'

TD 10240'

By BORN
10-31-2013