

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88248  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-22478                                                                        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>K-1763                                                              |
| 7. Lease Name or Unit Agreement Name<br>STATE "K"                                                   |
| 8. Well Number<br>2                                                                                 |
| 9. OGRID Number<br>004115                                                                           |
| 10. Pool name or Wildcat<br>NORTH BAGLEY PERMO PENN                                                 |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                                       |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>                                                                                        |
| 2. Name of Operator<br>CHAPARRAL ENERGY, LLC.                                                                                                                                                                         |
| 3. Address of Operator<br>701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114                                                                                                                                                |
| 4. Well Location<br>Unit Letter <u>L</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line<br>Section <u>21</u> Township <u>11S</u> Range <u>33E</u> NMPM <u>LEA</u> County |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>4283' GR                                                                                                                                                        |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        | SUBSEQUENT REPORT OF:                            |
|------------------------------------------------|--------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           |
| TEMPORARILY ABANDON <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    | P AND A <input type="checkbox"/>                 |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    | CASING/CEMENT JOB <input type="checkbox"/>       |
| OTHER: <input type="checkbox"/>                | OTHER: <input type="checkbox"/>                  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU DDP.
2. SET CIBP @ 4950'. DISPLACE W/PLUG MUD. CAP CIBP W/25 SXS CMT.
3. CUT & PULL 5 1/2" CSG FROM 4350'. - SPOT STUB PLUG 4400' - 4300'. WOC & TAG.
4. SPOT CMT PLUG FROM 3900' - 3700'. TAG CMT TOP.
5. PERFORATE 8 5/8" CSG @ 500'. PERF @ 1635. SQZ 40SXS CMT. WOC & TAG.
6. SPOT A CEMENT PLUG INSIDE & OUTSIDE 8 5/8" CSG FROM 500' - 294'. SQZ
7. SPOT TO SURFACE CMT PLUG FROM 30' TO SURFACE. PERF
8. CUT OFF CSG AS NEEDED. WELD ON ID PLATE & DRY HOLE MARKER.
9. CLEAN LOCATION. 60'. CIRC CMT TO SURFACE INSIDE & OUT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lindsay Reames

TITLE

Eng Tech II

DATE

1/7/2014

Type or print name

Lindsay Reames

E-mail address:

lindsay.reames@chaparralenergy.com

PHONE:

405-478-8770

For State Use Only

APPROVED BY:

Malay Brown

TITLE

Compliance Officer

DATE

1/14/2014

Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified  
24 hours prior to the beginning of Plugging Operations.

JAN 14 2014

# WELLBORE DIAGRAM ASD 11-27-2013

OPERATOR Chaparral Energy LLC.

LEASE & WELL NO. STATE K NO 2.

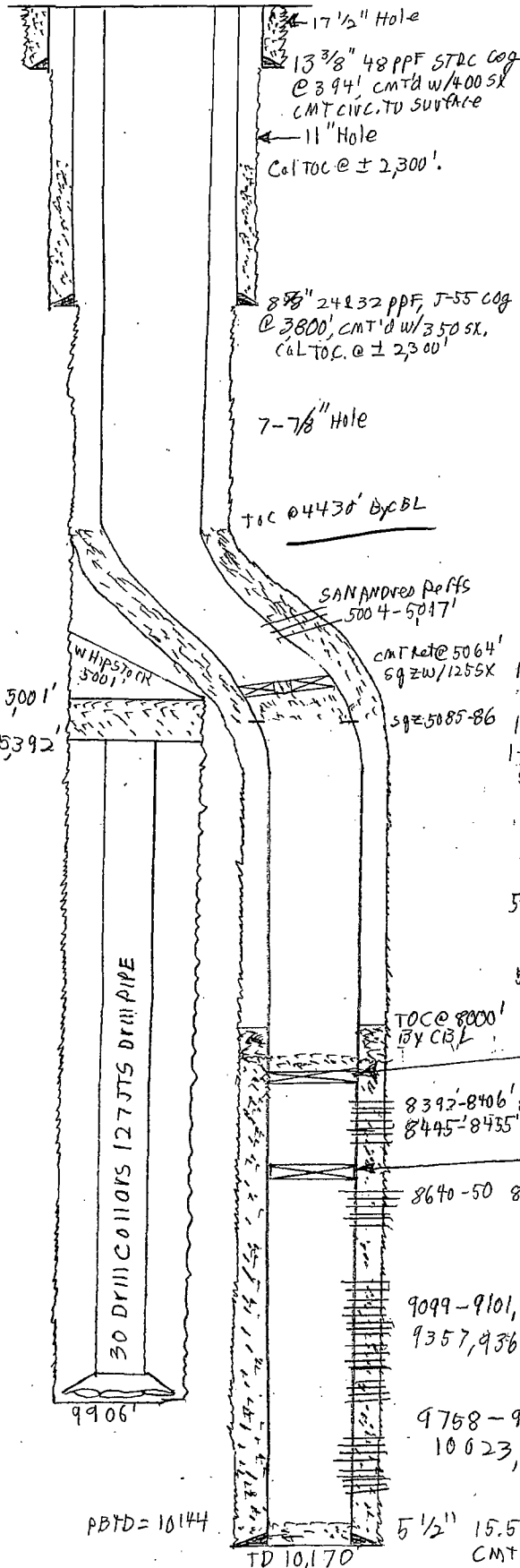
FIELD NORTH BAGLEY PENN

LOCATION 1980 FSL 2 660 FWL

ELEVATIONS: KB 4297' DF 4296' GR 4283.9' Sec. 21 Tor Blk 11S R or Svy. 33E Unit No. L

TD 10170' PBTD 10144' Spud 4-1-68 Comp 7-19-68 County Lea State NM API No. 30-025-22478

## COMPLETION AND REMEDIAL WORK



4-1-68: SPUD well

5-12-68: DRILL pipe parted TD = 9906'

Top of Fish 5,300' ± set whipstock @ 5001'

7-11-68: TD = 10,170' 7 7/8" Hole

7-12-68: R+C 5 1/2" CCG @ 10170' w/ 332 SX

7-19-68: perf 9758-65-66-9430-70-90, 10023 10092, 10100. ACID treat 10000 gal

Lower penn

9-9-70: perf 2SPF 9099-9101, 9240-42, 9305-08

9345-46, 9351-53, 9357, 9365, 9369-71,

9420-21, 9469-71, 9490, 9548-50, 56 holes

ACID w/ 10000 gal.

3-23-92: perf Wolfcamp 8640'-8650', 21 holes

8672-88 33-holes 8697-8700 7-holes.

Acid w/ 1000 gal.

7-21-93: tnc PBTD @ 10,118'

12-5-2001: Set CIBP @ 8590'

12-6-2001: shoot 45% holes @ 8432-33' Ram CBL

TOC Behind 5 1/2" CCG @ ± 8000'

12-7-2001: Set Ret @ 8420', UNABLE to PUMP INTO

12-11-2001: perf: 8392-8406 2SPF

12-18-2001: Drill out CMT Retainer @ 8420'

12-30-2001: perf: 8445-55 4SPF

1-4-2002: SQ Z 8392-8406, 8432-33, 8445-8455 w/ 200 SX

1-10-2002: perf 8445-8455 4SPF ABO SWAB

1-14-2002: perf 8392-8406 4SPF ABO SWAB

5-13-2002: Set CIBP @ 8350' w/ 35' CMT on TOP

perf SQ Z Holes @ 5085-5086'

Set Retainer @ 5064'

5-14-2002: SQ Z perfs 5085-86' w/ 125 SX. HAD

Circulation From 5 1/2" x 8 5/8" annulus

5-15-2002: Ram CBL TOC @ 4430', perf SAN

ANDREAS 4SPF 5004-5017'

ACID treat w/ 10000 gal

5-21-2002: Lay down Tubing + picket

Shut well in.

CIBP @ 8350 w/ 35' CMT on TOP

8392-8406' 8432-8433' ABO

8445-8455'

CIBP @ 8590

8640-50 8672-88 8697-8700 wolfcamp

9099-9101, 9240-42, 9305-08, 9345-46, 9351-53,

9357, 9365, 9369-71, 9420-21, 9469-71, 9490, 9548-50.

Lower penn 56 holes

9758-9765-9766-9930-9970-9990

10023, 10092, 10100.

