

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
JAN 10 2014 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

RECEIVED		WELL API NO. 30-025-40376
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		6. State Oil & Gas Lease No. B-1713-1
2. Name of Operator Mack Energy Corporation		7. Lease Name or Unit Agreement Name Diamond Rock
3. Address of Operator P.O. Box 960 Artesia, NM 88210		8. Well Number 1
4. Well Location Unit Letter <u>B</u> <u>1840</u> feet from the <u>North</u> line and <u>2110</u> feet from the <u>East</u> line Section <u>4</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>Lea</u>		9. OGRID Number 013837
11. Elevation (Show whether DR, RKB, RT, GR etc.) 3940' GR		10. Pool Name or Wildcat Vacuum; Blinebry

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIALWORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mack Energy Corporation received verbal approval from Paul Kontz w/ Hobbs OCD to preform the following procedure.

Existing CIBP @ 6440' w/ 35' cmt cap set 12/27/2013.

1. RU Schlumberger set CIBP w/ 35' cmt cap @ 5860'
2. Displace wellbore w/ MLF
3. Set 25sx plug from 5317'-5417'. Covering top of Glorietta
4. Set 25sx plug from 4417'-4517'. Covering to of Grayburg.
5. Set 25sx plug from 2835'-2935'. Tag Plug. Covering base of salt
6. Set 30sx plug from 1570'-1820'. Tag Plug. Covering surface shoe and top of salt.
7. TIH w/ tbg to 60'. Circulate cmt to surface.

Note all cmt plugs are Class C 14.8ppg w/ 1.34 yield.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Deana Weaver

TITLE Production Clerk

DATE

1.9.14

Type or print name Deana Weaver

E-mail address: dweaver@mec.com

PHONE: (575)748-1288

For State Use Only

APPROVED BY:

Mary Brown

TITLE

Compliance Officer

DATE

1/14/2014

Conditions of Approval (if any):

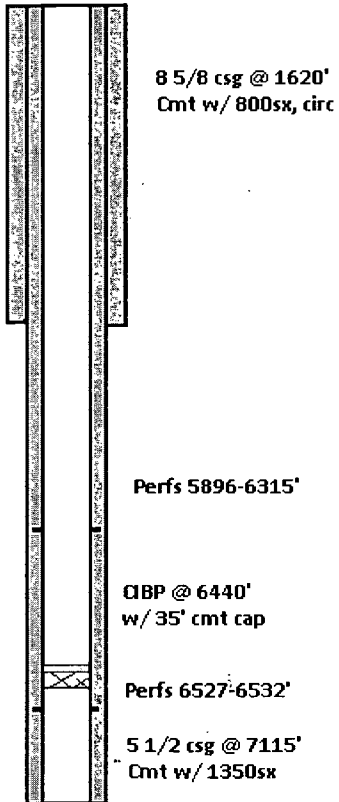
OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**
24 hours prior to the beginning of Plugging Operations.

JAN 14 2014

Mack Energy Corporation

Diamond Rock #1
30-025-40376
Sec. 4 T18S R35E

Before



After

