

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28813
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator LYNX OPERATING CO., INC		6. State Oil & Gas Lease No.
3. Address of Operator 600 N. MARIENFELD, STE 918 MIDLAND TX 79701		7. Lease Name or Unit Agreement Name MCCLURE F
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>560</u> feet from the <u>EAST</u> line Section <u>14</u> Township <u>15S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>1</u> 9. OGRID Number <u>175701</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat DENTON WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PA RIG AND EQUIPMENT. POOH W/PRODUCTION EQUIPMENT (IF APPLICABLE).
2. SET 5 1/2" CIBP @9200'. CIRC MLF. CAP CIBP W/25 SXS 'H' CMT. WOC & TAG.
3. PERF 5 1/2" CSG @ 6750'. SQZ 25 SXS 'C' CMT. WOC AND TAG.
4. PERF 5 1/2" CSG @ 4750'. SQZ 35 SXS 'C' CMT. WOC & TAG NO DEEPER THAN 4650'.
5. PERF 5 1/2" CSG @ 3200'. SQZ 25 SXS 'C' CMT. WOC & TAG.
6. PERF 5 1/2" CSG @ 2100'. SQZ 25 SXS 'C' CMT. WOC & TAG.
7. PERF 5 1/2" CSG @ 440'. CIRC CMT INSIDE AND OUT TO SURFACE.
8. CUT OFF WELLHEAD, VERIFY CMT TO SURFACE. INSTALL MARKER. RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed J. Pittenger TITLE COO i/sr. VP DATE 1/10/14Type or print name EDWARD J. PITTINGER E-mail address: ed@lynxco.biz PHONE: 432-686-2101

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 1/14/2014

Conditions of Approval (if any):

JAN 14 2014

McClure "F" #1
LEA COUNTY, NM
WELL SCHEMATIC

TOC @ Surface ✓

Calc. TOC - 7,892 T.S. ✓

Wolfcamp Perfs 8,279'-8,302'

PBTD: 9,467'

TD: 9,500'

SPUD DATE: 12-SEP-84

CURRENT STATUS: TA Hole in the casing

GL ELEVATION: 3778' GL

LOCATION: Sec 14, TWP 15S:

RGE 37E

ORIGINAL WELL NAME:

Conductor: 13-3/8", 42#, K-55, ST&C @
 390'. Cement 420 sx of "C" plus 2%CC

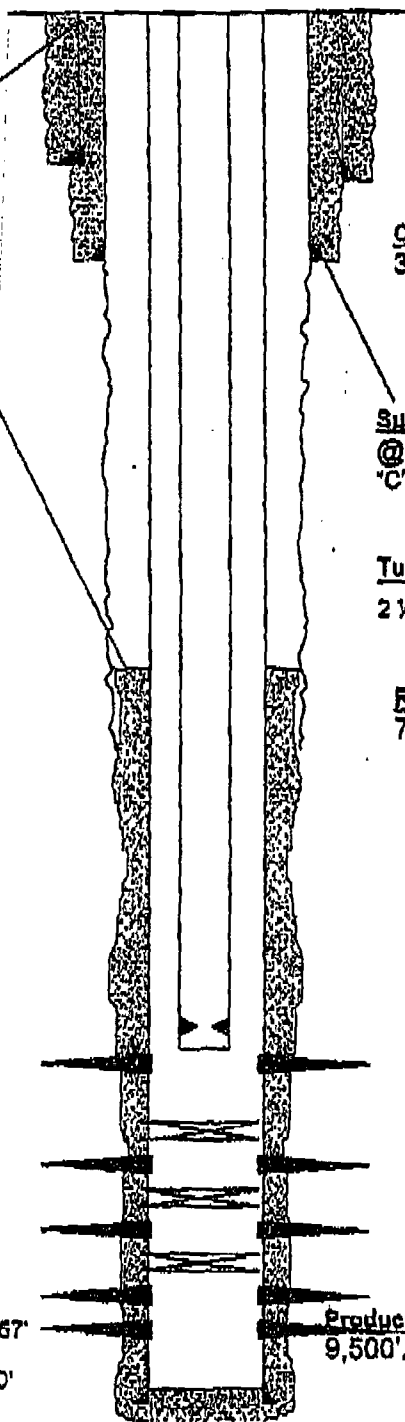
Surface: 8-5/8", 28 & 32#, K-55, ST&C
 @ 4,700'. Cement w/ Lead slurry: 1600 sx of
 "C" Lite. Tail slurry 200 sx Class "C". *CIRC ✓*

Tubing: 2-7/8", 6.5#, N-80 Tubing @ ±9,198'

2 1/2" Sealing Nipple @ ±9,250

Rods: 12-7/8" & 166-3/4", 111-7/8",
 79-1"

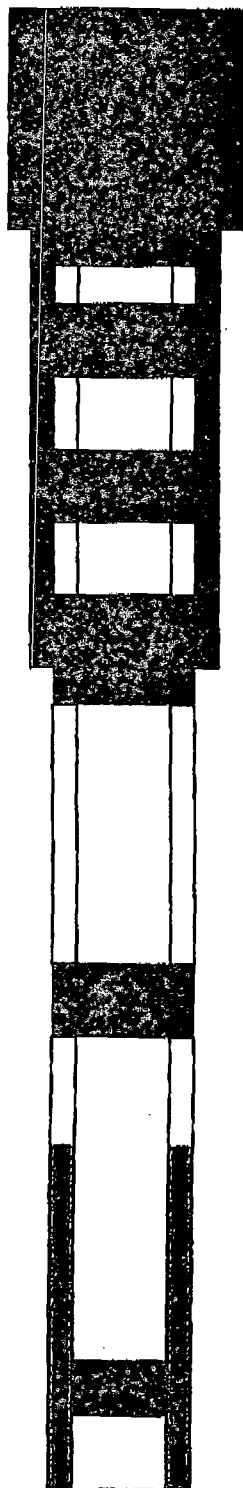
Production: 5-1/2", 17#, J-55 & N-80, LTC @
 9,500'. Cement w/ Slurry: 440 sacks of "H" 1% CF-1



LYNX OPERATING CO., INC.
MCCLURE F #1
30-025-28813

PROPOSED

CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER.



13 3/8" 42# @ 390' w/ 420 sx.

TOC SURFACE

Perf & Circ cmt to surface inside and out @ 440'

Perf & Sqz 25 sxs cmt 2100'

Perf & Sqz 25 sxs cmt @ 3200'

8 5/8" 28, 32 # @ 4700' w/ 1800 sx. .

TOC SURFACE

Perf & Sqz 35 sxs cmt @ 4750'

Leak @ 4540'-4981' Sqz w/ 250 sxs cmt July 1996

Perf & Sqz 25sxs cmt @ 6750'.

TOC +/- 7892' T.S.

Set CIBP @ 9200' cap w/ 25 sxs cmt

Perfs 9279'-9302'

5 1/2" , 17# SET @ 9500' Cmt W/440 sxs

PBTD 9457'
TD 9500'