

Form 3160-3
(March 2012)

HOBBS OCD

JAN 13 2014

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☒ DRILL ☐ REENTER1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone

2. Name of Operator Cimarex Energy Co. of Colorado

3a. Address 600 N. Marienfeld, Ste 600
Midland TX 797013b. Phone No. (include area code)
432-571-7800

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 330 FNL & 380 FWL

At proposed prod. zone 330 FSL & 380 FWL

Horizontal Bone Spring test

14. Distance in miles and direction from nearest town or post office*

Approx. 26 miles West from Jal, NM

15. Distance from proposed*
location to nearest
property or lease line, ft. 330
(Also to nearest drig. unit line, if any)16. No. of acres in lease
320 2760.84

17. Spacing Unit dedicated to this well

160

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. N/A19. Proposed Depth
MD 15295; TVD 1091820. BLM/BIA Bond No. on file
NM2575; NMB00083521. Elevations (Show whether DF, KDB, RT, GL, etc.)
3447' GR22. Approximate date work will start*
05/15/201323. Estimated duration
30-35 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature:

Name (Printed/Typed)
Tracie J CherryDate
09/26/2012

Title

Sr. Regulatory Analyst

Approved by (Signature) **STEPHEN J. CAFFEY**

Name (Printed/Typed)

Date
JAN - 6 2014

Title

FIELD MANAGER

Office

CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

Carlsbad Controlled Water Basin

* (Instructions on page 2)
Approval Subject to General Requirements
& Special Stipulations AttachedK
01/14/14SEE ATTACHED FOR
CONDITIONS OF APPROVALJAN 15 2014 7^{pm}

Drilling Plan
Fuggles 24 Federal Com 1H
 Cimarex Energy Co. of Colorado
 Unit D, Section 24
 T25S-R32E; Lea County, NM

In response to questions asked under Section II B of Bulletin NTL-6, the following information is provided for your consideration:

- 1 **Location:** SHL 330 FNL & 380 FWL
 BHL 330 FSL & 380 FWL
- 2 **Elevation above sea level:** 3447 GR
- 3 **Geologic name of surface formation:** Quaternary Alluvium Deposits
- 4 **Drilling tools and associated equipment:** Conventional rotary drilling rig using fluid as a circulating medium for solids removal.
- 5 **Proposed drilling depth:** MD 15295' TVD 10918'
- 6 **Estimated tops of geological markers:**

Water per OSE	235	
Rustler	766	
T. Salt	998	
B. Salt	4552	
Delaware	4756	Hydrocarbons
Cherry Canyon	5827	
Brushy Canyon	7699	
Bone Spring	8908	Hydrocarbons
1st BSS	9940	
2nd BSS	10437	
- 7 **Possible mineral bearing formations:**
 Shown above

8 **Proposed Mud Circulating System:**

Depth	Mud Wt	Visc	Fluid Loss	Type Mud
0' to 840'	8.4 - 8.6	28	NC	FW
840' to 4736'	10.0	30-32	NC	Brine water
4736' to 15295'	8.6-8.8	28-32	NC	FW/KCL

See
COA

Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

Proposed Drilling Plan

After setting surface & intermediate csg, drill 8 3/4" or 7 7/8" hole to KOP @ 10400, log and kick off. Drill through the curve to lateral TD @ 15295' MD, 10918' TVD. Run 5-1/2" csg to TD per program.

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9 Casing & Cementing Program:

See COA

String	Hole Size	Depth	Casing OD	Weight	Collar	Grade
Surface	17 1/2"	0' to 840'	New 13 3/8"	48#	STC	H-40
Intermediate	12 1/4"	0' to 3400'	New 9 5/8"	36#	LTC	J-55
Intermediate	12 1/4"	3400' to 4736'	New 9 5/8"	36#	LTC	J-55
Production	8 3/4" or 7 7/8"	0' to 10400'	New 5 1/2"	17#	LTC	P-110
Production	8 3/4" or 7 7/8"	10400' to 15295'	New 5 1/2"	17#	BTC	P-110

10 Cementing:

Surface

Lead: 390 sx Class C + Bentonite + Calcium Chloride + LCM – mw 13.5 ppg yield 1.75

Tail: 194 sx Class C + LCM – mw 14.8 ppg yield 1.34

Excess 72% TOC Surface Centralizers per Onshore Order 2.III.B.1.f

Onshore Order

Intermediate

Lead: 1131 sx 35:65 (poz/C) + Salt + Bentonite + LCM + retarder – mw 12.9 ppg yield 1.88

Tail: 277 sx Class C + retarder + LCM – mw 14.8 ppg yield 1.32

Excess 82% TOC Surface

Intermediate

Lead: 505 sx 35:65 (poz/H) + salt + Sodium Metasilicate + Bentonite + Fluid Loss + Dispersant + LCM +

Retarder - MW 11.9 ppg yield 2.4

Tail: 942 sx Class C + retarder + LCM – mw 14.8 ppg yield 1.32

Excess 25% TOC 4200' Centralizers every 3rd joint through the curve or legal location hardline to provide adequate cement coverage every 100' unless hole conditions require greater spacing between centralizers.

Cement volumes will be adjusted depending on hole size.

<u>Collapse Factor</u>	<u>Burst Factor</u>	<u>Tension Factor</u>
1.125	1.125	1.6

11 Pressure control Equipment:

Exhibit "E". A 13 3/8" 5000 psi working pressure BOP system consisting of one set of blind rams and one set of pipe rams and a 5000# annular type preventer. A choke manifold and 120 gallon accumulator with floor and remote operating stations and auxiliary power system. Rotating head as needed. A kelly cock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor. Mud gas separator will be installed before drilling out of surface casing.

BOP unit will be hydraulically operated. BOP will be installed and operated at least once a day while drilling and the blind rams will be operated when out of hole during trips. No abnormal pressure or temperature is expected while drilling. From the base of the 13 3/8" casing through the running of production casing, the well will be equipped with a 5000 psi BOP system.

BOPs will be tested by an independent service company to 250 psi low and 5000 psi high on the surface casing and 250 psi low and 5000 psi high on the intermediate. Hydril will be tested to 250 psi low and 2500 psi high on the surface and intermediate casings.

Cimarex Energy Co. of Colorado requests a variance to use a co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used.

Drilling Plan
Fuggles 24 Federal Com 1H
Cimarex Energy Co. of Colorado
Unit D, Section 24
T25S-R32E; Lea County, NM

12 Testing, Logging and Coring Program:

- A. Mud logging program: 2 man unit from 4736' to TD
- B. Electric logging program: CNL / LDT / CAL / GR, DLL / CAL / GR Surface to TD
- C. No DSTs or cores are planned at this time.

13 Potential Hazards:

See COA
No abnormal pressures or temperatures are expected. In accordance with Onshore Order 6, Cimarex does not anticipate that there will be enough H₂S from the surface to the Bone Spring formations to meet the BLM's minimum requirements for the submission of an "H₂S Drilling Operation Plan" or "Public Protection Plan" for the drilling and completion of this well. Since we have an H₂S Safety package on all wells, attached is an "H₂S Drilling Operations Plan." Adequate flare lines will be installed off the mud / gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used.

Estimated BHP **4913** Estimated BHT **140°**

14 Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved.

Drilling expected to take 30-35 days

If production casing is run an additional 30 days will be required to complete and construct surface facilities.

15 Other Facets of Operations:

After running casing, cased hole gamma ray neutron collar logs will be run from total depth over possible pay intervals.

Bone Spring pay will be perforated and stimulated.

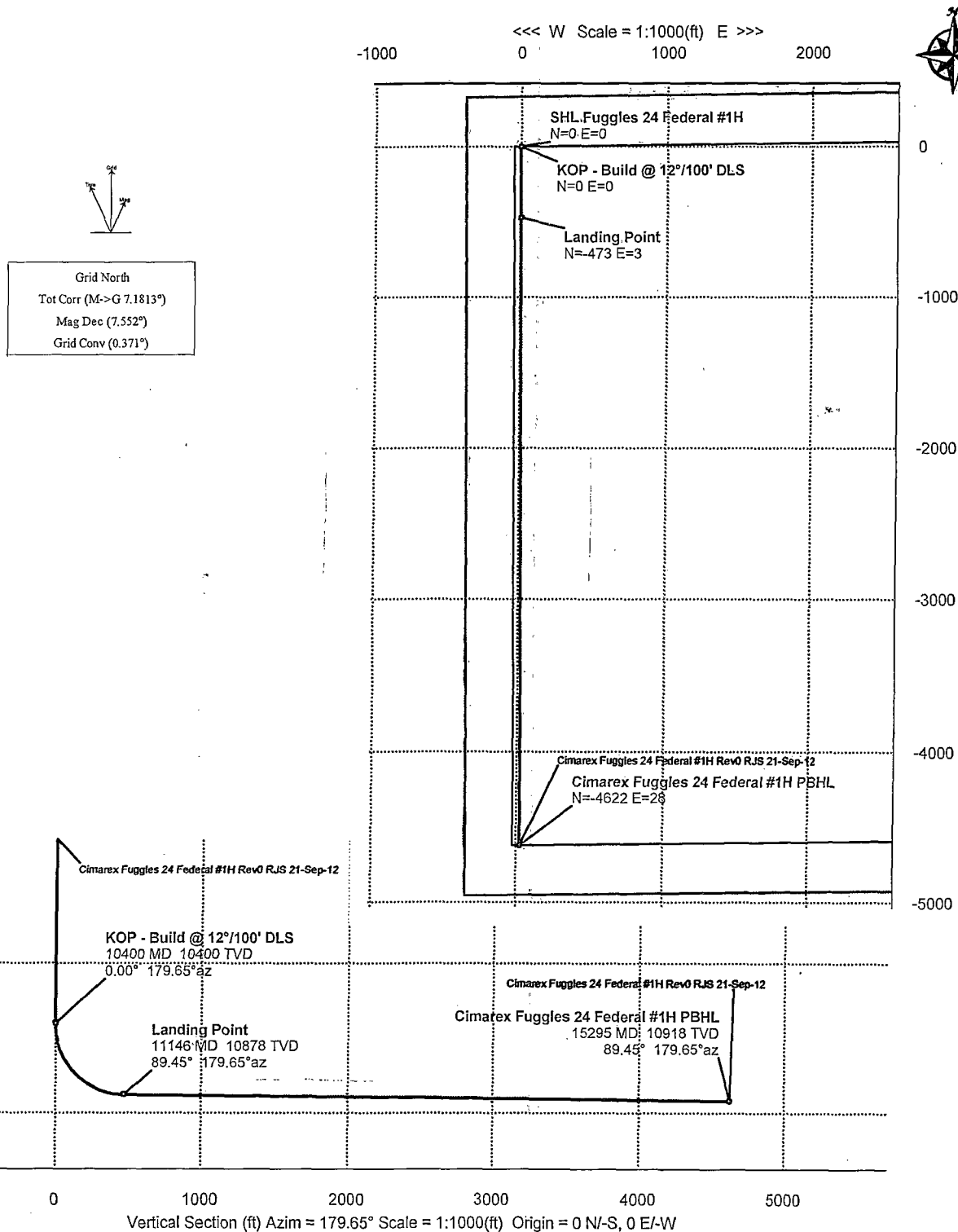
The proposed well will be tested and potentialized as **an oil well.**



Cimarex

PATHFINDER
A Schlumberger Company

WELL Fuggles 24 Federal #1H		FIELD NM Lea County		STRUCTURE TBD	
Magnetic Parameters Model: BGGM 2012 Dip: 60.010° Mag Dec: 7.552°		Surface Location Lat: N 32 720.537 Lon: W 103 38 8.970		NAD83 New Mexico State Plane, Eastern Zone, US Feet Northing: 408953.70 RJS Easting: 757271.40 RJS Grid Conv: 0.371° Scale Fact: 0.99996249	
Date: September 21, 2012 FS: 49410.6mT		Miscellaneous Slot: Fuggles 24 Federal #1H Plan: Rev0 RJS 21-Sep-12		TVD Ref: Ground Level (3447ft above MSL) Srvy Date: September 21, 2012	



Critical Points								
Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+) / S(-)	E(+) / W(-)	DLS
SHL Fuggles 24 Federal #1H	0.00	0.00	179.65	0.00	0.00	0.00	0.00	
KOP - Build @ 12°/100' DLS	10400.00	0.00	179.65	10400.00	0.00	0.00	0.00	0.00
Landing Point	11146.29	89.45	179.65	10878.00	473.43	-473.42	2.87	11.99
Cimarex Fuggles 24 Federal #1H PBHL	15295.31	89.45	179.65	10918.00	4622.27	-4622.18	28.00	0.00



Cimarex Fuggles 24 Federal #1H Rev0 RJS 21-Sep-12 Proposal Report 100' Interpolated (Non-Def Plan)



Report Date: September 21, 2012 - 10:12 AM
Client: Cimarex
Field: NM Lea County (NAD 83)
Structure / Slot: TBD / Cimarex Fuggles 24 Federal #1H
Well: Cimarex Fuggles 24 Federal #1H
Borehole: Original Borehole
UWI / API#: Unknown / Unknown
Survey Name: Cimarex Fuggles 24 Federal #1H Rev0 RJS 21-Sep-12
Survey Date: September 21, 2012
Tort / AHD / DDI / ERD Ratio: 89.455 * / 4622.267 ft / 5.763 / 0.423
Coordinate Reference System: NAD83 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: N 32° 7' 20.53724", W 103° 38' 8.97036"
Location Grid N/E Y/X: N 408953.700 ftUS, E 757271.400 ftUS
CRS Grid Convergence Angle: 0.3709 *
Grid Scale Factor: 0.99996249

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 179.653 * (Grid North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: Ground Level
TVD Reference Elevation: 3447.000 ft above MSL
Seabed / Ground Elevation: 3447.000 ft above MSL
Magnetic Declination: 7.552 *
Total Gravity Field Strength: 999.1522 mgn (9.8 based)
Total Magnetic Field Strength: 48410.559 nT
Magnetic Dip Angle: 60.010 *
Declination Date: September 21, 2012
Magnetic Declination Model: BGGM 2012
North Reference: Grid North
Grid Convergence Used: 0.3709 *
Total Corr Mag North->Grid North: 7.1813 *
Local Coord Referenced To: Structure Reference Point

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")	Closure (ft)	Closure Azimuth (°)	DLS (*/100ft)
SHL Fuggles 24 Federal #1H	0.00	0.00	179.65	0.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	N/A
	100.00	0.00	179.65	100.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	200.00	0.00	179.65	200.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	300.00	0.00	179.65	300.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	400.00	0.00	179.65	400.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	500.00	0.00	179.65	500.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	600.00	0.00	179.65	600.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	700.00	0.00	179.65	700.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	800.00	0.00	179.65	800.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	900.00	0.00	179.65	900.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	1000.00	0.00	179.65	1000.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	1100.00	0.00	179.65	1100.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	1200.00	0.00	179.65	1200.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	1300.00	0.00	179.65	1300.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	1400.00	0.00	179.65	1400.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	1500.00	0.00	179.65	1500.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	1600.00	0.00	179.65	1600.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	1700.00	0.00	179.65	1700.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	1800.00	0.00	179.65	1800.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	1900.00	0.00	179.65	1900.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	2000.00	0.00	179.65	2000.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	2100.00	0.00	179.65	2100.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	2200.00	0.00	179.65	2200.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	2300.00	0.00	179.65	2300.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	2400.00	0.00	179.65	2400.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	2500.00	0.00	179.65	2500.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	2600.00	0.00	179.65	2600.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	2700.00	0.00	179.65	2700.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	2800.00	0.00	179.65	2800.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00

9/21/2012 11:37 AM Page 2 of 4

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")	Closure (ft)	Closure Azimuth (°)	DLS ("/100ft)
	8400.00	0.00	179.65	8400.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	8500.00	0.00	179.65	8500.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	8600.00	0.00	179.65	8600.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	8700.00	0.00	179.65	8700.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	8800.00	0.00	179.65	8800.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	8900.00	0.00	179.65	8900.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	9000.00	0.00	179.65	9000.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	9100.00	0.00	179.65	9100.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	9200.00	0.00	179.65	9200.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	9300.00	0.00	179.65	9300.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	9400.00	0.00	179.65	9400.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	9500.00	0.00	179.65	9500.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	9600.00	0.00	179.65	9600.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	9700.00	0.00	179.65	9700.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	9800.00	0.00	179.65	9800.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	9900.00	0.00	179.65	9900.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	10000.00	0.00	179.65	10000.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	10100.00	0.00	179.65	10100.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	10200.00	0.00	179.65	10200.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	10300.00	0.00	179.65	10300.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
KOP - Build @ 12"/100' DLS	10400.00	0.00	179.65	10400.00	0.00	0.00	0.00	408953.70	757271.40	N 32 7 20.54	W 103 38 8.97	0.00	0.00	0.00
	10500.00	11.99	179.65	10499.27	10.42	-10.42	0.06	408943.28	757271.46	N 32 7 20.43	W 103 38 8.97	10.42	179.65	11.99
	10600.00	23.97	179.65	10594.22	41.23	-41.23	0.25	408912.47	757271.65	N 32 7 20.13	W 103 38 8.97	41.23	179.65	11.99
	10700.00	35.96	179.65	10680.69	91.09	-91.09	0.55	408862.62	757271.95	N 32 7 19.64	W 103 38 8.97	91.09	179.65	11.99
	10800.00	47.94	179.65	10754.93	157.82	-157.81	0.98	408795.89	757272.36	N 32 7 18.98	W 103 38 8.97	157.82	179.65	11.99
	10900.00	59.93	179.65	10813.69	238.51	-238.50	1.44	408715.21	757272.84	N 32 7 18.18	W 103 38 8.97	238.51	179.65	11.99
	11000.00	71.92	179.65	10854.41	329.64	-329.63	2.00	408624.08	757273.40	N 32 7 17.28	W 103 38 8.97	329.64	179.65	11.99
	11100.00	83.90	179.65	10875.32	427.24	-427.23	2.59	408526.48	757273.99	N 32 7 16.31	W 103 38 8.97	427.24	179.65	11.99
	11146.29	89.45	179.65	10878.00	473.43	-473.42	2.87	408480.29	757274.27	N 32 7 15.85	W 103 38 8.97	473.43	179.65	11.99
	11200.00	89.45	179.65	10878.52	527.14	-527.13	3.19	408426.59	757274.59	N 32 7 15.32	W 103 38 8.97	527.14	179.65	0.00
	11300.00	89.45	179.65	10879.48	627.14	-627.13	3.80	408326.60	757275.20	N 32 7 14.33	W 103 38 8.97	627.14	179.65	0.00
	11400.00	89.45	179.65	10880.44	727.14	-727.12	4.40	408226.61	757275.80	N 32 7 13.34	W 103 38 8.97	727.14	179.65	0.00
	11500.00	89.45	179.65	10881.40	827.13	-827.12	5.01	408126.62	757276.41	N 32 7 12.35	W 103 38 8.97	827.13	179.65	0.00
	11600.00	89.45	179.65	10882.36	927.13	-927.11	5.62	408026.63	757277.01	N 32 7 11.36	W 103 38 8.97	927.13	179.65	0.00
	11700.00	89.45	179.65	10883.32	1027.12	-1027.10	6.22	407926.64	757277.62	N 32 7 10.37	W 103 38 8.98	1027.12	179.65	0.00
	11800.00	89.45	179.65	10884.28	1127.12	-1127.10	6.83	407826.65	757278.23	N 32 7 9.38	W 103 38 8.98	1127.12	179.65	0.00
	11900.00	89.45	179.65	10885.24	1227.11	-1227.09	7.43	407726.66	757278.83	N 32 7 8.39	W 103 38 8.98	1227.11	179.65	0.00
	12000.00	89.45	179.65	10886.20	1327.11	-1327.08	8.04	407626.67	757279.44	N 32 7 7.41	W 103 38 8.98	1327.11	179.65	0.00
	12100.00	89.45	179.65	10887.16	1427.10	-1427.08	8.64	407526.68	757280.04	N 32 7 6.42	W 103 38 8.98	1427.10	179.65	0.00
	12200.00	89.45	179.65	10888.13	1527.10	-1527.07	9.25	407426.69	757280.65	N 32 7 5.43	W 103 38 8.98	1527.10	179.65	0.00
	12300.00	89.45	179.65	10889.09	1627.09	-1627.06	9.85	407326.70	757281.25	N 32 7 4.44	W 103 38 8.98	1627.09	179.65	0.00
	12400.00	89.45	179.65	10890.05	1727.09	-1727.06	10.46	407226.71	757281.86	N 32 7 3.45	W 103 38 8.98	1727.09	179.65	0.00
	12500.00	89.45	179.65	10891.01	1827.08	-1827.05	11.07	407126.72	757282.47	N 32 7 2.46	W 103 38 8.98	1827.08	179.65	0.00
	12600.00	89.45	179.65	10891.98	1927.08	-1927.04	11.67	407026.73	757283.07	N 32 7 1.47	W 103 38 8.98	1927.08	179.65	0.00
	12700.00	89.45	179.65	10892.94	2027.08	-2027.04	12.28	406926.74	757283.68	N 32 7 0.48	W 103 38 8.98	2027.08	179.65	0.00
	12800.00	89.45	179.65	10893.90	2127.07	-2127.03	12.88	406826.75	757284.28	N 32 6 59.49	W 103 38 8.98	2127.07	179.65	0.00
	12900.00	89.45	179.65	10894.87	2227.07	-2227.02	13.49	406726.76	757284.89	N 32 6 58.50	W 103 38 8.98	2227.07	179.65	0.00
	13000.00	89.45	179.65	10895.83	2327.06	-2327.02	14.09	406626.77	757285.49	N 32 6 57.51	W 103 38 8.98	2327.06	179.65	0.00
	13100.00	89.45	179.65	10896.79	2427.06	-2427.01	14.70	406526.78	757286.10	N 32 6 56.52	W 103 38 8.98	2427.06	179.65	0.00
	13200.00	89.45	179.65	10897.76	2527.05	-2527.01	15.31	406426.79	757286.71	N 32 6 55.53	W 103 38 8.98	2527.05	179.65	0.00
	13300.00	89.45	179.65	10898.72	2627.05	-2627.00	15.91	406326.80	757287.31	N 32 6 54.54	W 103 38 8.98	2627.05	179.65	0.00
	13400.00	89.45	179.65	10899.68	2727.04	-2726.99	16.52	406226.82	757287.92	N 32 6 53.55	W 103 38 8.98	2727.04	179.65	0.00
	13500.00	89.45	179.65	10900.65	2827.04	-2826.99	17.12	406126.83	757288.52	N 32 6 52.56	W 103 38 8.98	2827.04	179.65	0.00
	13600.00	89.45	179.65	10901.61	2927.03	-2926.98	17.73	406026.84	757289.13	N 32 6 51.57	W 103 38 8.98	2927.03	179.65	0.00

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")	Closure (ft)	Closure Azimuth (°)	DLS (°/100ft)
	13700.00	89.45	179.65	10902.58	3027.03	-3026.97	18.34	405926.85	757289.73	N 32 6 50.58	W 103 38 8.98	3027.03	179.65	0.00
	13800.00	89.45	179.65	10903.54	3127.02	-3126.97	18.94	405826.86	757290.34	N 32 6 49.59	W 103 38 8.99	3127.02	179.65	0.00
	13900.00	89.45	179.65	10904.51	3227.02	-3226.96	19.55	405726.87	757290.95	N 32 6 48.60	W 103 38 8.99	3227.02	179.65	0.00
	14000.00	89.45	179.65	10905.48	3327.01	-3326.95	20.15	405626.88	757291.55	N 32 6 47.62	W 103 38 8.99	3327.01	179.65	0.00
	14100.00	89.45	179.65	10906.44	3427.01	-3426.95	20.76	405526.89	757292.16	N 32 6 46.63	W 103 38 8.99	3427.01	179.65	0.00
	14200.00	89.45	179.65	10907.41	3527.01	-3526.94	21.36	405426.90	757292.76	N 32 6 45.64	W 103 38 8.99	3527.01	179.65	0.00
	14300.00	89.45	179.65	10908.37	3627.00	-3626.93	21.97	405326.91	757293.37	N 32 6 44.65	W 103 38 8.99	3627.00	179.65	0.00
	14400.00	89.45	179.65	10909.34	3727.00	-3726.93	22.58	405226.92	757293.98	N 32 6 43.66	W 103 38 8.99	3727.00	179.65	0.00
	14500.00	89.45	179.65	10910.31	3826.99	-3826.92	23.18	405126.93	757294.58	N 32 6 42.67	W 103 38 8.99	3826.99	179.65	0.00
	14600.00	89.45	179.65	10911.27	3926.99	-3926.91	23.79	405026.94	757295.19	N 32 6 41.68	W 103 38 8.99	3926.99	179.65	0.00
	14700.00	89.45	179.65	10912.24	4026.98	-4026.91	24.39	404926.95	757295.79	N 32 6 40.69	W 103 38 8.99	4026.98	179.65	0.00
	14800.00	89.45	179.65	10913.21	4126.98	-4126.90	25.00	404826.96	757296.40	N 32 6 39.70	W 103 38 8.99	4126.98	179.65	0.00
	14900.00	89.45	179.65	10914.17	4226.97	-4226.89	25.61	404726.97	757297.00	N 32 6 38.71	W 103 38 8.99	4226.97	179.65	0.00
	15000.00	89.45	179.65	10915.14	4326.97	-4326.89	26.21	404626.98	757297.61	N 32 6 37.72	W 103 38 8.99	4326.97	179.65	0.00
	15100.00	89.45	179.65	10916.11	4426.96	-4426.88	26.82	404526.99	757298.22	N 32 6 36.73	W 103 38 8.99	4426.96	179.65	0.00
	15200.00	89.45	179.65	10917.08	4526.96	-4526.88	27.42	404427.00	757298.82	N 32 6 35.74	W 103 38 8.99	4526.96	179.65	0.00
Cimarex Fuggles 24 Federal #1H PBHL	15295.31	89.45	179.65	10918.00	4622.27	-4622.18	28.00	404331.70	757299.40	N 32 6 34.80	W 103 38 8.99	4622.27	179.65	0.00

Survey Type: Non-Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
Survey Program:

Description	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Survey Tool Type	Borehole / Survey
	0.000	15295.313	1/100.000	30.000	30.000	SLB_MWD-STD	Original Borehole / Cimarex Fuggles 24 Federal #1H Rev0

SR & A

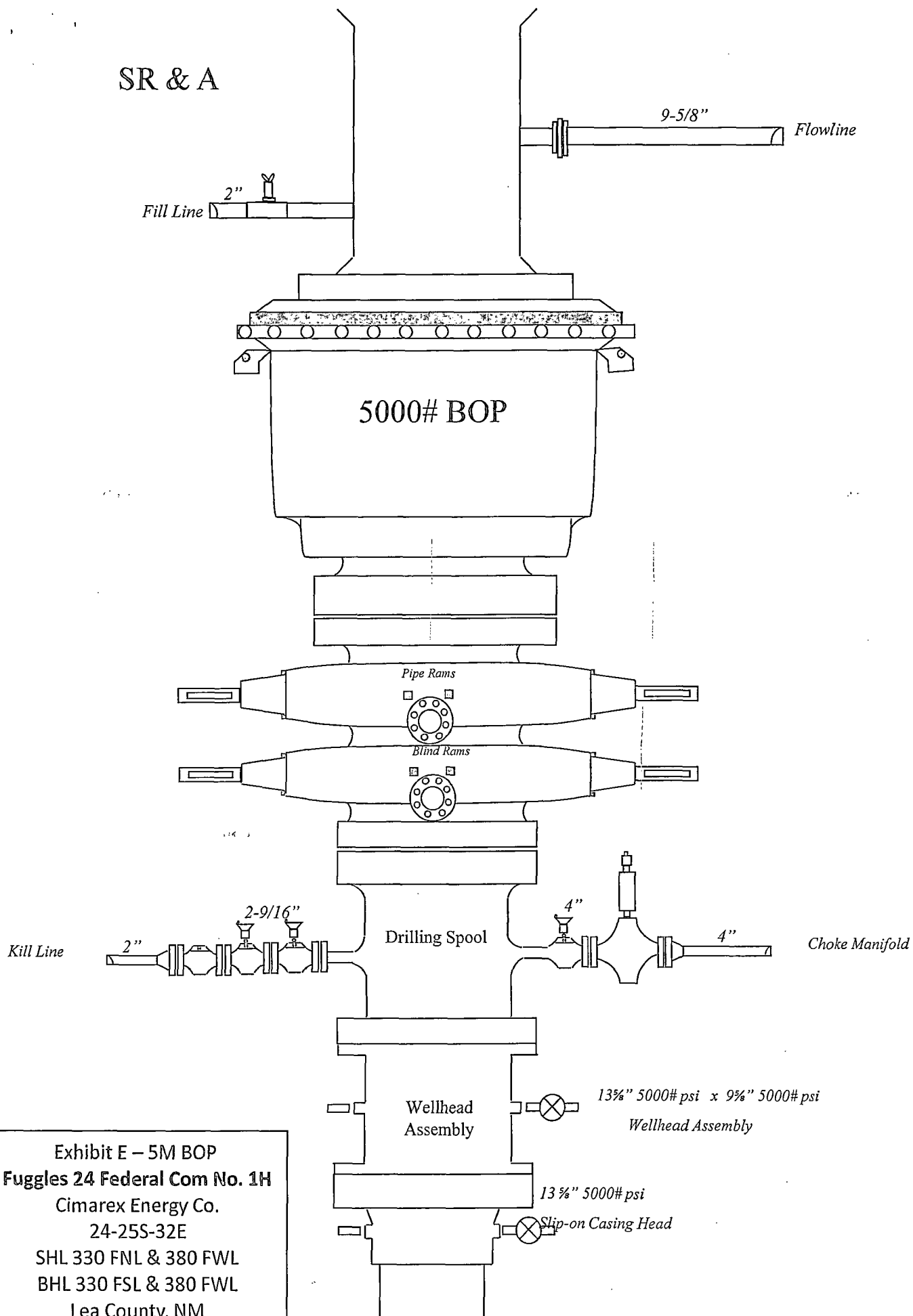
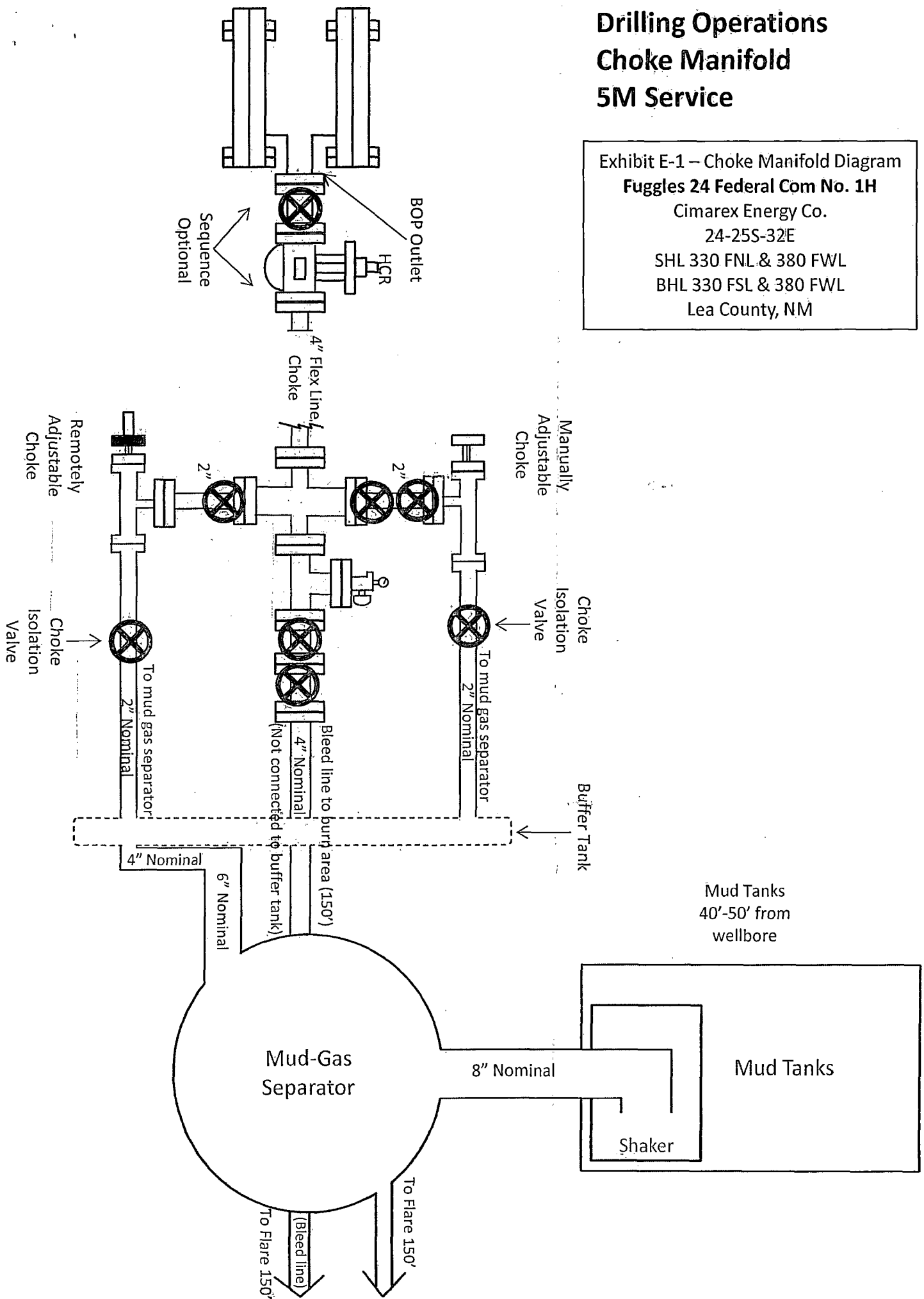


Exhibit E – 5M BOP
Fuggles 24 Federal Com No. 1H
Cimarex Energy Co.
24-25S-32E
SHL 330 FNL & 380 FWL
BHL 330 FSL & 380 FWL
Lea County, NM

Exhibit E-1 – Choke Manifold Diagram
Fuggles 24 Federal Com No. 1H
 Cimarex Energy Co.
 24-25S-32E
 SHL 330 FNL & 380 FWL
 BHL 330 FSL & 380 FWL
 Lea County, NM





M I D W E S T
HOSE AND SPECIALTY INC.

INTERNAL HYDROSTATIC TEST REPORT			
Customer: CACTUS		P.O. Number: Rig#101 Asset#M5358	
HOSE SPECIFICATIONS			
Type: CHOKER LINE		Length: 35'	
I.D.	4" INCHES	O.D.	8" INCHES
WORKING PRESSURE	TEST PRESSURE	BURST PRESSURE	
10,000 PSI	15,000 PSI	PSI	
COUPLINGS			
Type of End Fitting 4 1/16 10K FLANGE			
Type of Coupling: SWEDGED		MANUFACTURED BY MIDWEST HOSE & SPECIALTY	
PROCEDURE			
<i>Hose assembly pressure tested with water at ambient temperature.</i>			
TIME HELD AT TEST PRESSURE		ACTUAL BURST PRESSURE:	
15 MIN.		0 PSI	
COMMENTS: s/n#59473 Asset#M5358 Hose is covered with stainless steel armour cover and wrapped with fire resistant vermiculite coated fiberglass insulation rated for 1500 degrees complete with lifting eyes			
Date: 5/19/2010	Tested By: BOBBY FINK		Approved: MENDI JACKSON



September 21, 2012

To whom It may concern,

Prior to December 2011, Midwest Hoses did not provide test charts with any of the hoses that were sold. They have subsequently received the proper certification for API and now provide test charts for all hoses purchased: choke hoses, vibrating hoses and Kelly hoses.

The hose products we purchase from them today are the exact same product and specifications as in the past but anything purchased prior to December 2011 will not have a test chart available.

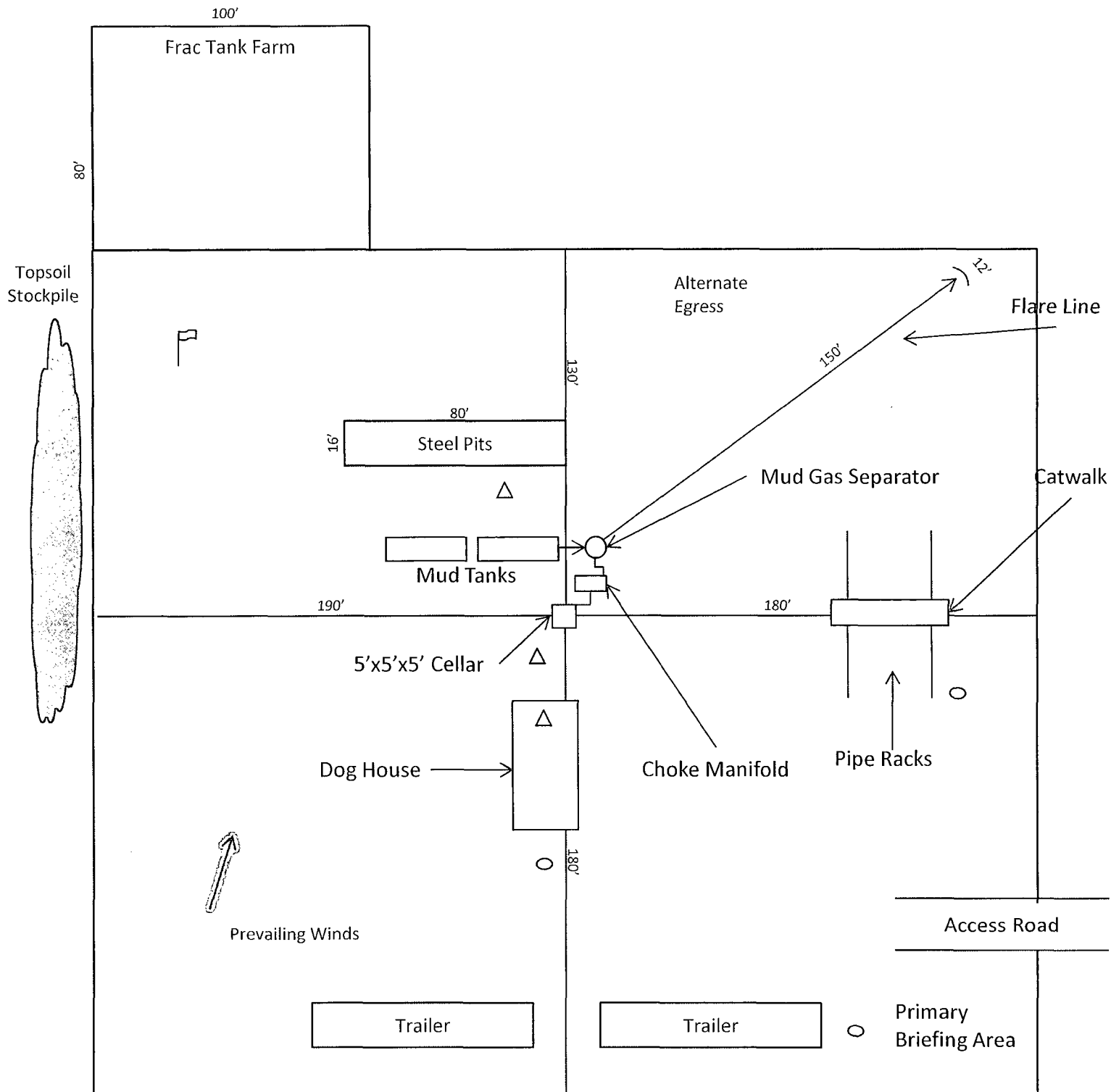
Please let us know if further assistance is needed.

Sincerely,

A handwritten signature in black ink, appearing to read "Greg Hudson", followed by a long horizontal line.

Greg Hudson
Project Manager
Cactus Drilling Company, L.L.C.

8300 S.W. 15th • Oklahoma City, OK 73128
(405) 577-5347 • Fax (405) 577-9306



-  Wind Direction Indicators (wind sock or streamers)
-  H2S Monitors (alarms at bell nipple and shale shaker)
-  Briefing Areas

Exhibit D – Rig Diagram
Fuggles 24 Federal Com 1H
 Cimarex Energy Co. of Colorado
 24-25S-32E
 SHL 330 FNL & 380 FWL
 BHL 330 FSL & 380 FWL
 Lea County, NM

