Office Submit 3 Copies To Appropriate District	State of New N			m C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	atural Resources	WELL API NO.	lay 27, 2004
District II	OIL CONCEDUATIO	NI DIVIGIONI	30-025-01501	
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		07303	6. State Oil & Gas Lease No. B-2148	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Caprock Maljamar Unit	
1. Type of Well: Oil Well Gas Well Other WIW			8. Well Number 57	
Name of Operator The Wiser Oil Company			9. OGRID Number 022922	
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241			Pool name or Wildcat Maljamar Grayburg San Andres	
4. Well Location				, , <u></u>
1	1980 feet from the North		rom the <u>East</u> line	
Section 20	Township 17S	Range 33E		ounty
Pit or Below-grade Tank Application or	11. Elevation (Show whether L 4176' GR)R, KKB, K1, GR, etc.)		
	erDistance from nearest fres	h water well Dist	ance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		nstruction Material	-
12. Check Ap	opropriate Box to Indicate			-
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REPORT OF:	
	PLUG AND ABANDON	REMEDIAL WORK		ASING 🗌
	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRII		
OTHER:		OTHER:	20212233 pertinent dates, including est	
of starting any proposed worl	ted operations. (Clearly state a	Il pertinent details, and	l grow pertinent dates, including est	imated date
or recompletion.	t). SEE ROLE 1103. FOR WILL	1	A . Do 60	completion
5/00/05 MIDIL C. NO BUILDON	D. I. I. DOWN W		E 60 51	
5/02/05 MIRU unit. ND WH. NU BOP. 5/03/05 POH w/pkr. RBIH w/RBP, pkr. 6	Released pkr. POH w/tbg. & tbg. Tag @ 3964'. RBP would	۱ not set. POH & LD RBP	RBIH & Set pkr 60 3936' Rressure	test to
350 PSI. Released pkr. & POH.			\ 9	
5/04/05 RIH w/RBP & pkr. Set RBP @ 3 Pressure to 350 PSI & gained to 4	13936. Set pkr. @ 3902'. Test RBP 130 PSI. POH. LD pkr. Poured 4	to 1000 PSI. Held ok. T sx. sand down csg. on tor	est csgow found leak between 853' &	: 884`.
5/05/05 RU Gray WL. Perforate 868' w/4	4 SPF. RIH w/full bore pkr. & set	@ 761'. RU Rising Star	& pressured annulus to 500 PSI. Sque	eezed w/200
5/06/05 Released pkr & POH. RIH w/bit	S1. Held ok. Released pkr. Rever & DC's on 2-7/8" the Tag @ 811	sed tbg. clean. Reset pkr '. Drill green cmt	. Pressure annulus to 500 PSI & tbg. t	o 1500 PSI.
5/09/05 Drill cmt. @ 828' & fell out @ 90	00'. Drilled stringers to 953'. Test	squeeze to 560 PSI & he	eld 20 min. POH w/bit. RIH w/retriev	ing head.
5/10/05 RIH w/impression block. Tagged	d off RBP. Released & POH. LD 1 & POH. RIH w/4-1/2" pkr. on 2-	RBP. RBIH w/bit & DC 3/8" tbg. & work string.	's. Tag @ 3977'. Circulate. Tag @ 3977' Worked nkr into liner	POH LD
work string & pkr. RIH w/DC's a	& POH. LD.			
5/11/05 RIH w/AD-1 pkr. on 2-3/8" tbg. annulus to 500 PSI. Held ok. RD	Set pkr. @ 3936'. Pressure annulu) unit.	is to 500 PSI. Held ok. I	Released pkr. Circulate pkr. fluid. Res	set pkr. Test
5/16/05 Ran integrity test f/NMOCD. Pre		f/30 mins. No pressure l	oss. Chart witnessed by Robinson w/l	NMOCD.
I hereby certify that the information algrade tank has been/will be constructed or cl	oove is true and complete to the osed according to NMOCD guideling	best of my knowledges , a general permit	and belief. I further certify that any	pit or below- ved plan □.
SIGNATURE Mary Go Turny		Production Analyst	DATE_Sept.	
Type or print name	E-mail	address:	Telephone No.	
For State Use Only	\		nct	1 7 2005
APPROVED BY: Approval (if and):	www THEE	IELD REPRESENTATIV	VE II/STAFF MANABORTE	
Transfer and American				
	to the deposition of the first of the control of th		To Art Bald Mester	

