Suomit 3 Copies 10 Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-27260
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		03461
87505 SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FION FOR PERMIT" (FORM C-101) FOR SUCH	Foster Ranch
1. Type of Well: Oil Well G	as Well Other	8. Well Number 1
2. Name of Operator		9. OGRID Number
Sundown Energy		
3. Address of Operator	Foves 75240	10. Pool name or Wildcat
13455 Noel Road, Ste 2000, Dallas Texas, 75240		Foster (San Andres)
4. Well Location		
Unit Letter A :	feet from the660 North line and	
Section 6	Township 19S Range 39E	NMPM Lea County
The state of the s	11. Elevation (Show whether DR, RKB, RT, GR, e 3598' GR	etc.)
Pit or Below-grade Tank Application or O		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
 -	MULTIPLE COMPL CASING/CEME	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Dian to which and abandon such	1.0/20/05 with wanteren eig comments and the help	Durandous discours desire Come Winds Halle
Plan to plug and abandon well 9/29/05 with workover rig currently over the hole. Procedure discussed with Gary Wink, Hobbs District on 9/28/05. Plugging procedure as follows: Work in Progress		
1. RIH w/ 2-7/8" workstring to 2680'. Mix and pump \$\(45 \) sxs Class "C" neat (hole volume plus 10%). POOH		
2. Tag plug, Confirm top is at least at 2630'. Load hole with plugging mud per NMOCD rules.		
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7. Perforate 4-1/2" casing at 455'. RIH and squeeze cement leaving 50' inside the casing and 50' outside the casing and 50' outsi		
5. PU and spot a 10 sxs cmt	surface plug.	134 V
6. Cut well head 4' below g	round level. And weld on dry hole marker.	
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THE OIL CONSERVATION DIVISION MUST		
BEGINN	ING OF PLUGGING OPERATIONS.	A CONTRACTOR OF THE CONTRACTOR
	of 1 Educated OPERATIONS.	The same of the sa
		E1 1808 67
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Non Per	vera TITLE Petroleur	L. Eny. DATE 9/28/05
Type or print name For State Use Only	E-mail address: rpears	Telephone No. 2/4 368-6100
イ		
APPROVED BY: \(\sqrt{au}\) (if any):	TITLE ALI ALISENIATIVE	II/STAFF MANAGER DATE OCT 1 7 2005

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