

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <div style="text-align: center;">30-025-37372</div> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name\ <div style="text-align: center; margin-top: 20px;">Grizzell A</div>
2. Name of Operator <b>Range Operating New Mexico, Inc.</b>		8. Well No. <div style="text-align: center;">1</div>
3. Address of Operator <b>777 Main St., Ste. 800, Fort Worth, TX 76102</b>		9. Pool name or Wildcat <div style="text-align: center;">Tubb Oil &amp; Gas and Drinkard</div>
4. Well Location  Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>north</u> Line and <u>330</u> Feet From The <u>east</u> Line  Section <u>6</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 8-04-05
13. Elevations (DF& RKB, RT, GR, etc.) 3448 GR		14. Elev. Casinghead 3448
15. Total Depth 7356	16. Plug Back T.D. 6770	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 6184 - 6244; 6594 - 6714
20. Was Directional Survey Made		21. Type Electric and Other Logs Run
22. Was Well Cored		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8	24	1171
5 1/2	15.5 & 17	7349
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN <div style="text-align: center;">2 7/8 16736</div>		
25. TUBING RECORD SIZE DEPTH SET PACKER SET <div style="text-align: center;">2 7/8 16736</div>		
26. Perforation record (interval, size, and number) 6184 - 6244, 4", 64 holes, Tubb Oil & Gas 6594 - 6714, 4", 27 holes, Drinkard		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
<b>28. PRODUCTION</b>		
Date First Production 8/04/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 1 1/2" x 20'
Well Status (Prod. or Shut-in) Prod		
Date of Test 8/09/05	Hours Tested 24	Choke Size --
Prod'n For Test Period	Oil - Bbl 32	Gas - MCF 78
Water - Bbl. 121	Gas - Oil Ratio 2438	
Flow Tubing Press. 200	Casing Pressure 30	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Sam Norvell
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature		Printed Name Paula Hale Title Sr. Reg. Sp. Date 9/21/05
E-mail Address phale@rangeresources.com		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3. from ..... to ..... feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1120	1120	Alluvium & Red Beds
1120	2400	1280	Salt & Anhydrite
2400	5097	2697	DOL, Anhydritic DOL, Silstone
5097	6729	1632	DOL, Silstone, Anhydritic DOL, SH
6729	7356	627	LS, DOL, SH