

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36569

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Gruy Petroleum Management Co.

3. Address of Operator

PO Box 140907; Irving, TX 75014-0907

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 25 Township 19S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3602' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ P AND A ☐

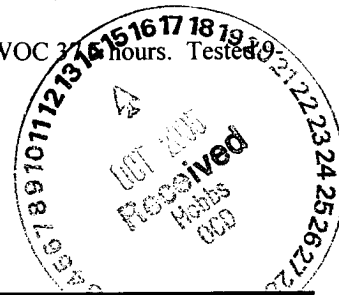
CASING/CEMENT JOB ☒

Set surface & intermediate casing

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08-22-05 Spud 17-1/2" hole at 15:00 hours.
08-23-05 Ran 12 jts 13-3/8" 48# H-40 STC 8rd casing to 523'. Cemented with 320sx Premium Plus + 4% Bentonite + 2% CaCl + 0.25# Flocele. Mixed at 13.7 ppg with 1.679 cfs yield. Circulated 168sx to pit. WOC 33.25 hours. Tested casing to 1000psi for 15 minutes.
09-15-05 In 12-1/4# hole, ran 112jts 9-5/8" 40# J-55 LT&C casing to 4775'. Cemented with lead of 1385sx Interfill A + 0.25# Flocele. Cemented middle with 600sx Interfill C + 0.25# Flocele. Cemented tail with 200sx Premium Plus + 1% CaCl2. No returns to surface. Ran temperature survey and found TOC at 280'.
09-16-05 Topped out 13-3/8" x 9-5/8" annulus with 50sx Premium Plus Neat for one-inch top job. WOC 21.15 hours. Tested 9-5/8" casing to 1000psi for 30 minutes.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Technician DATE October 7, 2005

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 17 2005

Conditions of Approval (if any):