District I

1625 N. French Dr., Hobbs, NM 88240

District II

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

OCT 1 7 2005

1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 5 Copies 1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address **OGRID** Number Stanolind Operating Corp. 230313 P.O. Box 1311 Midland, Texas 79702 <sup>3</sup> Reason for Filing Code/ Effective Date Add Oil Transporter <sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code Q. 30 - 025-36657 Wildcat ( Morrow) <sup>7</sup> Property Code \_\_<del>33604</del> 3009 D Y **Property Name** Well Number Berry Hobbs Unit 17 10 Surface Location Ul or lot no. | Section | Township Range Lot.Idn | Feet from the North/South Line Feet from the East/West line County 168 36E 2490' South 1850' Lea 11 Bottom Hole Location UL or lot no. | Section | Township Range Feet from the Lot Idn North/South line Feet from the East/West line County J 2490' 17 36E South 1850 12 Lse Code 13 Producing Method <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date 17 C-129 Expiration Date Code F Date III. Oil and Gas Transporters <sup>3</sup> Transporter <sup>20</sup> POD 21 O/G Transporter Name 22 POD ULSTR Location **OGRID** and Address and Description 024650 Dynegy Midstream Services G 4003841 Unit J. Sec. 16, T16S, R36E 6 Desta Drive Ste. 3300 Midland, Texas 79705 015694 Navajo Refining Unit J, Se.c 16, T16S, R36E 4003842 P.O. Box 159 Artesia, New Mexico 88211 1617 18 1920 IV. Produced Water <sup>23</sup> POD 24 POD ULSTR Location and Description Unit J, Sec.17, T16S, R35E V. Well Completion Data <sup>27</sup> TD 25 Spud Date <sup>26</sup> Ready Date <sup>28</sup> PBTD 30 DHC, MC <sup>29</sup> Perforations 5/16/04 09/07/04 12.800 12,500' 12,357'-66'; 12,367-71'; 123,73'-83' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 240 Sxs Cl C, tailed w/175 sxs Cl C. Circ 17 1/2" 13 3/8" 472.45 to surface 1170' Sxs 50/50 Poz CI C, tailed w/250 Sxs 12 1/4" 9 5/8" CIC. TOC Surf 4919 375 Sxs 50/50 Poz Cl H, tailed w/1280 8 3/4" 5 1/2" 12,745.43 sxs Super H TOC 6160' CBP set @12,500' VI. Well Test Data 35 Date New Oil **Gas Delivery Date** 37 Test Date 38 Test Length <sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure 01/18/2005 09/08/04 01/20/2005 24 Hrs ი# 33# <sup>42</sup> Oil 41 Choke Size 43 Water 45 AOF 44 Gas <sup>6</sup> Test Method 14/48 1.67 0 Bbls 190 190 Flowing <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Approved by: Printed name: Barbara Watson Title: PETROLEUM ENGINEER Title: Approval Date: Regulatory Compliance Date: 10/12/2005

Phone:

915/688-4256