

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37242
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NEDU
8. Well Number 527
9. OGRID Number 873
10. Pool name or Wildcat EUNICE; BLI-TU-DR, NORTH 22900

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
APACHE CORPORATION

3. Address of Operator  
6120 S. YALE, STE. 1500

4. Well Location  
Unit Letter 10M : 1310 feet from the S line and 330 feet from the W line  
Section 10 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,464

**Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)**

Pit Location: UL        Sect        Twp        Rng        Pit type        Depth to Groundwater        Distance from nearest fresh water well       

Distance from nearest surface water        Below-grade Tank Location UL        Sect        Twp        Rng        ;

       feet from the        line and        feet from the        line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/2/05 DRILL & SURVEY TO 1283'. CAPSTAR RIG # 14.

9/3/05- DRILL & SURVEY TO TD @ 6862'. DRILL - 987 - 1283. SURVEY - 1283 = .75. CIRC TO RUN 8.625 CSG. T O H TO RUN SURFACE CSG. RIG UP & RUN 8.625 CSG 29 JTS. CIRC CSG SAFETY MEETING. CMT W/ BJ CMT W/ 375 SX 35:65 POZ W/ 6% GEL + 2% CACI+.125# CF = 48 BBLS 14.8# SLURRY W/ 1.35 YIELD - PLUG BUMPED & HELD - CIRC 116 SX CMT. TO PIT. WOC. CUT OFF CONDUCTOR PIPE. WELD ON HEAD. TEST TO 500 PSI. OK. NIPPLE UP BOP & CHOKE. TESTING 3 RD PARTY BLINDS, CSG, PIPE RAMS, CHOKE, KELLY COCK, DART VALVE, = 500 LOW, 2000 HIGH OKAY. TIH W/ BIT#2 TOP OF CMT. @ 1200 FT. DRILLING CMT, PLUG, FLOAT COLLAR, FLOAT SHOE. DRLG. 7.875 FORMATOIN, 1283-1420'. SURVEY @ 2487 = 1.5, SERV. RIG, CHANGE OIL IN LIGHTPLANT. DRILL - 5716' - 5936'. CUT DRILLING LINE, = 100'. SURVEY @ 5904' = 1.25. TRIP OUT HOLE FOR BIT CHANGE. PICK UP MOTOR, BIT, MAKE UP SAME, BREAK CIRC. FUNCTION TEST BOP. T I H BREAKING CIRC. @ DC & 2 JTS. DP, 50 JTS. DP INSTALL KSW'S & STRIPPING RUBBER WASH 90' TO BTM. / CIRC. BTMS UP. DRILG. W/ BIT # 3 - 5936' - 6130'. DRILL - 6700' - 6862'. LOST 350 PSI - CHECK SURFACE EQUIP, PUMP SOFTLINE, PRESS INCREASE 7.5 MINUTES. T O H FIX AIR LINES, FOUND 7" CRACK 2' ABOVE PIN ON JT # 160 LAY DOWN SAME. SAFETY MEETING, RIG UP LOGGERS & LOG. HALLIBURTON RAN COMPENSATED SONIC 6816 - 5000; DUAL LATEROLOG MICROGUARD 6864 - 5000; SPECTRAL DENSITY DUAL SPACED NEUTRON 6864 - 200. RUN 5.50" J-55 & L-80 LT&C CSG. RIG DOWN CSG CREW. CIRC CSG. BJ CMT SHOE @ 6862 - FC @ 6842 W/ 750 SX 50:50: POZ C W/ 10% GEL + 5% SALT + .125 # CF + 6 % FL-52 = 325 BBLS 11.8# SLURRY W/ 2.44 YIELD & 400 SX 50:50 POZ C W/ 5% SALT + .6% FL25 = 92 BBLS 14.2# SLURRY W/ 1.29 YIELD - DISPLACE W/ 159 BBLS 2% KCL WATER- PLUG BUMPED & HELD- CIRC 94 SX CMT TO PIT. ND BOP. SET SLIPS. CUT OFF CSG. RELEASE RIG 9/16/2005.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lana Williams TITLE DRILLING CLERK II DATE 10/5/05

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER  
Conditions of approval, if any:

DATE 10/7/2005