

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37335 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name New Mexico S State	
2. Name of Operator Apache Corporation		8. Well No. 43	
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224		9. Pool name or Wildcat Penrose Skelly; Grayburg 50350	
4. Well Location Unit Letter <u>L</u> : <u>2140</u> Feet From The <u>South</u> Line and <u>950</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded 08/22/2005	11. Date T.D. Reached 08/28/2005	12. Date Compl. (Ready to Prod.) 09/12/2005	13. Elevations (DF& RKB, RT, GR, etc.) 3372' GR
15. Total Depth 4675'	16. Plug Back T.D. 3900' RBP	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/MG, SD/DSN			22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	402'	12-1/4"
5-1/2"	17#	4675'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
375 sx / circ 104 sx		1100 sx / TOC 240' CBL	
24. LINER RECORD			25. TUBING RECORD
SIZE	TOP	BOTTOM	SIZE
			2-7/8"
SACKS CEMENT			DEPTH SET
			3828'
SCREEN			PACKER SET
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
SAN ANDRES 3914-22,32-44,61-76,92-98,4004-10,36-42,48-50,54-59,70-82,4114-28,54-62,68-72,78-82,85-98,4200-12,22-32,38-42,56-66,69-80,88-96 1 JSPF GRAYBURG 3562-64,3652-54,3706-08,56-58,3801-05 2 JSPF			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3914 - 4296' Acidize with 7000 gals 15% HCl BX-DX/As 3562 - 3805' Acidize with 2000 gals 15% HCl BX-DX 3562 - 3805' Frac with 22.5 gals gel + 100k# 20/40 sand
28. PRODUCTION			
Date First Production 09/12/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Date of Test 09/22/2005		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 78
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF 195
		Oil - Bbl.	Water - Bbl. 230
		Gas - MCF	Gas - Oil Ratio 2500
		Water - Bbl.	Oil Gravity - API - (Corr.) 35.6
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Apache Corporation
30. List Attachments Logs, Deviation Report, C-102, C-104,			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature		Printed Name Elaine Linton	
E-mail Address elaine.linton@apachecorp.com		Title Engineering Technician Date 10/11/2005	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2503'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2717'	T. Devonian	T. Menefee	T. Madison
T. Queen 3275'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3593'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3820'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler 1106'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology