Submit 3 Copies To Appropriate District Office		State	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004		
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210			OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			WELL API NO. 30-025-37336 5. Indicate Type of Lease		
District 1000 Ri District	District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM				STATE S 6. State Oil & Gas			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR					7. Lease Name or Unit Agreement Name NEW MEXICO STATE S			
SUCH PROPOSALS.) 1. Type of Well: Oil Well ☑ Gas Well ☐ Other					8. Well Number 45			
2. Name of Operator APACHE CORPORATION					9. OGRID Number 873			
3. Address of Operator 6120 S. YALE, STE. 1500								
4. We	Unit Letter N Section 2	: 630 feet f	from the			om the <u>W</u> line		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,360 Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)								
Pit Location: ULSectTwpRngPit typeDepth to GroundwaterDistance from nearest fresh water well								
	ice from nearest surface water							
	eet from theline and				Kiig,	120		
	eck Appropriate Box to Indica	ate Nature of Notice, Report			N. Contraction of the contractio	23 Feb.		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					VBSEQUENKREF	PORT OF STEERING CASING		
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRI	ILLING OPNED PLUE AND ABANDONMENT			
		MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID D	_561 81 11 31 31 31 41 11 11 11 11 11 11 11 11 11 11 11 11		
OTHER:				I ⊠	SURF. CSG., TD,	LOG, PROD. CSG.		
13.	Describe proposed or completed RULE 1103. For Multiple Cor	operations. (Clearly state all p npletions: Attach wellbore diag	pertinent details, gram of propose	and give pertinent dates.	including estimated date	te of starting any proposed work). SEE		
9/6/05	CASER & RAN 9 JTS 8.625"	24# J-55 ST&C W/ FS & 4 CEI GAL/SX CLASS C W/ 2% CA	NTRILIZERS S	ET @ 400'. RD CASER.	CIRCULATE DOWN	O-TOH W/ BIT. RU CAPSTAR CASING. RU & CMT 8.625" W/ 350 PD @ 20:30 HRS, CIR 75 SKS TO		
DRILL & SURVEY FROM 400-4672'. CUTOFF WELD ON HEAD & TEST NU BOP & CHOKE MAINFOLD. RU TO TEST BOP EQUIPMENT-NO TEST PU BIT #2, TIH, TAG CEMENT @ 386'. DRILLING CEMENT-TAG PLUG @ 395'. TOH, PU NEW BIT & SHOCK SUB TIH, DRILLING PLUG & SHOE DRILLING NEW FORMATION F/ 400'-942'. SURVEY @ 911'-1/2 DEG. DRILLING F/ 942'-1132'. STUCK PIPE-CALLED FOR OIL. DRILLING F/ 4515'-4670' TD. DRILLING F/ 4515'-4670' TD CIRCULATE & CONDITION HOLE 2 HRS. DROP TOTCO SURVEY-TOH W/ BIT F/ LOGS. RU HOWCO-LOG WELL WIRELINE TD 4667'. RU CAPSTAR CASER & RAN 107 JTS 5 1/2" 17# J-55 LT&C CSG W/ 16 CENTRILIZERS. FS SET @ 4670', FC @ 4625'. MARKER JT @ 3342'. WASH LAST JT-TO BOTTOM-CIRCULATE DOWN CASING. WAIT ON CMT CREW. WAIT ON CEMENT CREW. RU CEMENT CREW. RU DS SERVICES & CMT PROD. CSG W/ 500 SKS LEAD & 400 SKS TAIL. CLASS C CEMENT. DROP PLUG & DISP. W/ 107.3 BBLS FW. PD & HOLDING 09/13/05 @ 03:30 AM. CIR 82 SKS TO PIT. RD CMT CREW. RD CMT CREW, ND BOP, SET SLIPS.								
RELEASE RIG 9/13/05 @ 05:00 A.M.								
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOGD guidelines , a general permit or an (attached) alternative OCD-approved plan.								
SIGNATURE DATE 10/5/05								
Type or print name LANA WILLIAMS E-mail address: lana.williams@apachecorp.com Telephone No. 918-491-4980								
This space for State use) PETROL FLIAR FRICIALETE								
APPPROVED BY TITLE TO LEUM ENGINEER 7 2005								