Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-38576

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V07530-0001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OCD

7. Lease Name or Unit Agreement Name
Linam AGI

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number 1

2. Name of Operator
DCP Midstream LP

JAN 14 2014

9. OGRID Number 36785

3. Address of Operator
370 17th Street , Suite 2500, Denver CO 80202

RECEIVED

10. Pool name or Wildcat
Wildcat

4. Well Location
Unit Letter K; 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER: Monthly Report pursuant to Workover C-103	☒		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending December 31, 2013 (12/1/13-1/1/14) Pursuant to Workover C-103 for Linam AGI #1
This is the twentieth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. As shown on the attached graphs, we continue to see the effects of fluctuating gas inlets to the plant. DCP continues to implement modified operational procedures to better maintain the pressure and temperature conditions in the well in order to minimize the opportunity for corrosion in the tubing. Average temperatures and pressures for the report period are as follows: TAG Injection Pressure: 1607 psig , Annulus Pressure: 69 psig, TAG Temperature: 124°F, and Pressure Differential: 1538 psig. These average values are shown as lines on the pressure and flow rate graph to assist in visualizing the deviations from the averages and the corresponding effects on the annular pressure

December's data shows the effect of the changing temperature and pressure in the annulus and continue to demonstrate clearly that the workover successfully eliminated all connection between the tubing and the annular space. On December 6th after adjustments to the compression system the injection temperature dropped about 12°F and injection pressure about 120 psig resulting in a drop in annular pressure. See attached graphs containing explanation of observed trends and excel spreadsheet for raw data. All these data continue to confirm the integrity of the tubing which was replaced last year which were further verified by the successful completion of the biannual MIT test on October 30, 2013. The Linam AGI#1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H_2S and CO_2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 1/9/2014

Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: _____ TITLE Petroleum Engineer DATE JAN 16 2014

Conditions of Approval (if any):

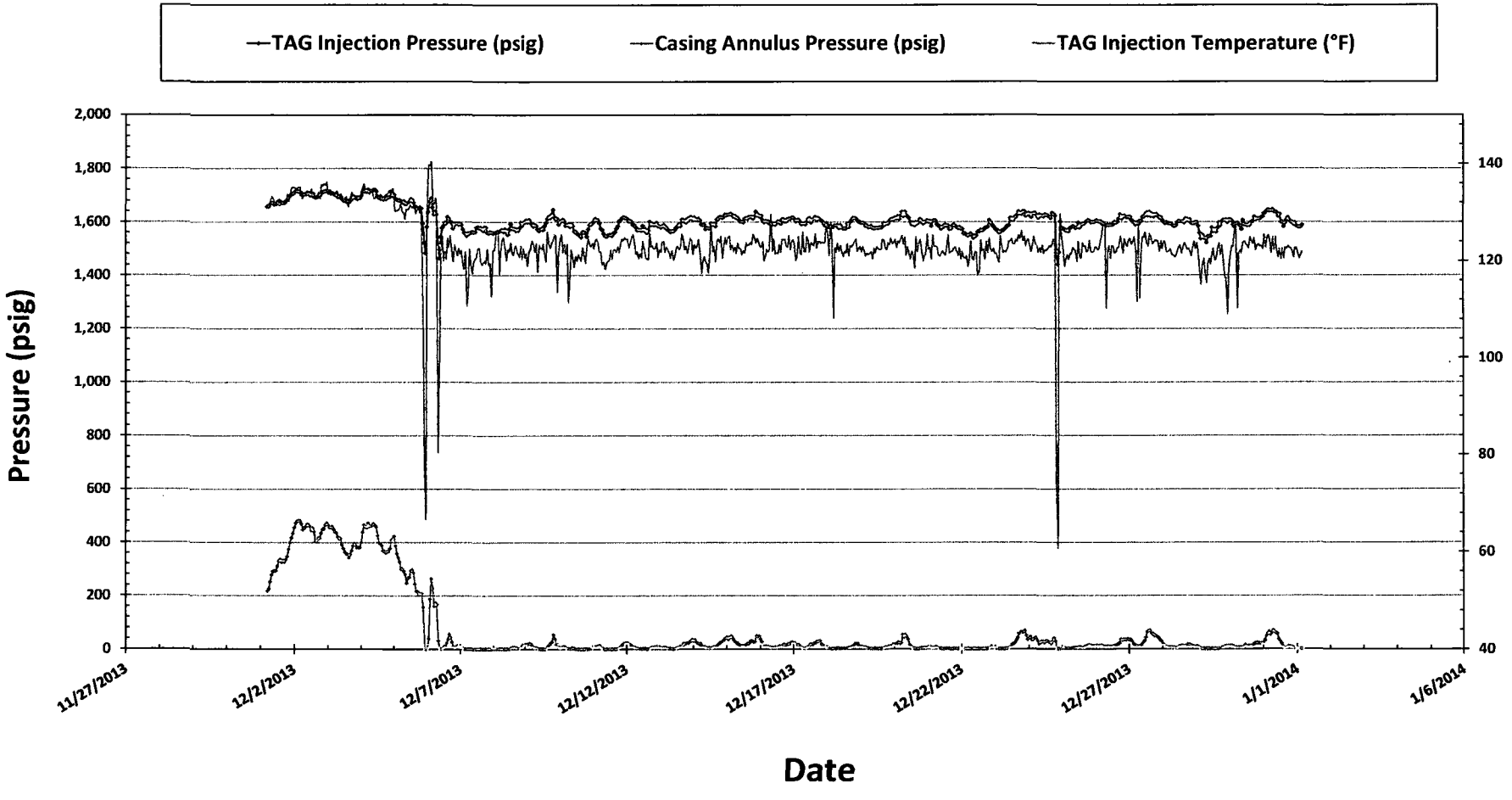
JAN 16 2014

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 12/1/2013 to 1/1/2014

Fluctuations in annular pressure observed during the month of December2013 primarily represent the correlative behavior of the annular pressure with the flowrate and injection pressure and temperature. There were interruptions of flow to the inlet of the plant which resulted in reduced flow to the AGI compressors resulting in compressor shutdowns and flow interruptions on 12/6 and 12/25 for short periods of time. These flow interruptions were corrected within hours each time. At these times the annular pressure drops significantly when injection rates and TAG temperatures are reduced, as can be seen on the graph. The effect is also visible on the pressure/temperature graphs during the same period as the flow drops and temperature varies. These drops are also associated with decreased annular pressure, as demonstrated on the graph. In addition, the annular pressure remained low after 12/6 due to the reduction in injection pressure of approximately 120 psig and injection temperature of approximately 12°F. The significant spread between TAG injection pressure (inside tubing) and the annular pressure proves the continuing integrity of the well and the tubing

Three lines showing the average injection pressure, injection rate and annular pressure have been added to show the overall correlation of injection rate and pressure with annular pressure. The remaining primary factor influencing annular pressure is shown on the next graph of pressure and temperature trends under operating conditions.

Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 12/1/2013 to 1/1/2014



Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 12/1/2013 to 1/1/2014