

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>RECEIVED</b> SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00841
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No. 303735
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 24 Township 13S Range 31E NMPM County Chaves		8. Well Number 10
		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Sand frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/16 - 12/19/13

Frac open hole 3060' to 3068' down 2 7/8 tubing with 30# X-Link Gel using Brown 20/40 mesh sand .50 # between pre-pad and pad then staged 1#, 2#, 3#. Breakdown at 2,312 psi. Average rate 7.8 BPM, average treating pressure 2,424 psi, Avg on pad 2,301 psi, Avg on sand 2,534 psi, Avg on flush 2,438 psi. ISIP - 1,867#, 5 min - 1,790#, 10 min - 1,760#, 15 min - 1,744#. Release pkr and TOH w/ 2 7/8" O.D. tbg work string with Globe's 5 1/2" treating pkr. TIH w/ tbg work string and 4 3/4" bit. Tag at 3064'. C/O from 3064' to 3068', recovering frac sand w/ small pieces of formation. Circulated clean: TOH w/ tbg and bit. TIH w/ tbg work string and Globe Energy's 5 1/2" nickel plated ASI-X packer with cap string connections. Set packer at 2992'. Test tbg-csg annulus to 500 psi and held okay. Circ hole w/ pkr fluid. TOH, LD 2 7/8" tbg work string w/ dummy on/off tool. NDBOP. TIH w/ 91 jts of 2 3/8" OD 4.7# 8rd EUE J-55 seal lube IPC tbg w/ 2- 10 subs, 1-2" sub, gas buster and latched onto pkr at 2995' (corrected depth). Ran 2 - 3/8" SS cap strings banded to tubing. Install 7 1/6", 3K slip type tbg head flange w/2 -1: outlets for cap string stuffing boxes. Finish flanging up, install 2 1/16, 5K tbg valve. Set pkr from 2995' to 3009'. Pump fluid down both C02 & Water cap strings. All okay. Connect well to production facilities.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lisa Hunt*

TITLE Regulatory Analyst

DATE 01/13/2014

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

JAN 21 2014

Conditions of Approval (if any):

JAN 21 2014