

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-20803

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1608

7. Lease Name or Unit Agreement Name

East Vacuum (GSA) Unit

8. Well Number 110

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injection Well

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 51810 Midland, TX 79710

4. Well Location

Unit Letter L : 2314 feet from the South line and 333 feet from the West line

Section 26 Township 17S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3929' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) POOH & LD Prod Tbg

2) Set 4½" CIBP @ 4,296'. Circ hole w/ MLF. Cap BP w/ 45sx cmt @ 4,296' - 3,680'

3) Spot 25sx cmt @ 2,922' - 2,622' - WOC-Tag

4) Perf & Sqz 40sx cmt @ 2,100' - 2,000' - WOC-Tag - OMIT THIS.

5) Perf & Sqz 45sx cmt @ 1,750' - 1,587' - WOC-Tag

6) Spot 30sx cmt @ 350' - 3'

7) POOH. Top off well. Verify cmt @ surface. RDMO. Cut off wellhead and anchors.

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date:

11/23/64

Rig Release Date:

12/10/64

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

P&A Tech

DATE

01/14/2014

Type or print name

Greg Bryant

E-mail address:

PHONE:

432-563-3355

For State Use Only

APPROVED BY:

TITLE

DATE

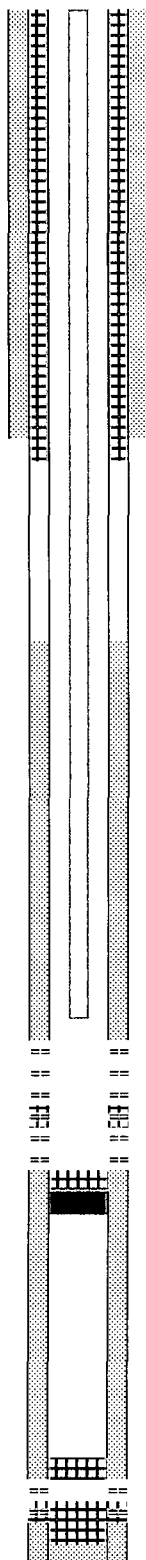
Conditions of Approval (if any)

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: Dec. 27, 2013

RKB @ 3930'
 DF @
 CF @ 3917'



12-1/4" Hole

Sqz 60 sx surf to 1377'
 60 sx cmt plug @ 859'-1813'; drld out

8-5/8" 24# @ 1696'
 Cmt'd w/ 640 sx, circ
 TOC @ Surface
 Sqz perf @ 1725'; sqz w/ 330 sx
 Hole in Csg @ 1735'-1760'

Top Salt @

TOC 4-1/2" Csg @ 2600' (TS)

Base Salt @

4396-4406 4434-4436
 4409-4411 4420-4428
 4440-4444 4446-4448
 4420-4430 4488-4493 - Sqz'd w/ 100 sx
 4485-4490
 4468-4478 4487-4503

BP @ 4514'; TOC @ 4512'

Spot 50 sx cmt plug @ 6100'
 6126-6136
 6138-6162 - Sqz w/ 100 sx

7-7/8" Hole
 4-1/2" 9.5# & 10.5# @ 6235'

PBTD @ 6118'
 TD @ 6250'
 Cmt'd w/ 800 sx
 TOC @ 2600' (TS)

Subarea : Buckeye
 Lease & Well No. : East Vacuum GB/SA Unit, Tract 2631 #110
 Legal Description : 2314' FSL & 333' FWL, Sec. 26, T17S, R35E, UL "L"
 County : Lea State : New Mexico
 Field : Vacuum (Grayburg-San Andres)
 Date Spudded : 11/23/64 Rig Released: 12/10/64
 API Number : 30-025-20803
 Status:
 Drilled as Phillips Santa Fe # 110 State Lease No. B-1608

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
6138-6162	12/11/64	Perf @ 6138'-6162'; total 48 holes						
	12/12/64	15% Acid	1,000		1250		1.0	
	9/25/69	Sqz perms 6138-6162 w/100 sx; to shut off water flow						
6126-6136	9/26/69	Perf @ 6126-6136; total 20 holes						
	10/10/69	15% Acid	500		1000	900	2.0	4-1/2"
	6/1/70	Spot 50 sx cmt @ 6100'						
	6/2/70	Perf SA @ 4420-4430 & 4488-4493; total 40 holes						
4488-4498	6/3/70	28% Acid	1,000		1800	0	1.0	
4420-4430	6/6/70	28% Acid	1,000		2500	0	2.0	
	8/9/72	Sqz perms 4420-4430 and 4488-4498 w/ 100 sx						
	8/10/72	Re-perf @ 4409-4411; 4420-4428; 4440-4444 and 4446-4448						
4409-4448	8/11/72	28% Acid	500		500	0		
4409-4448	8/12/72	28% Acid	1,500		1000	0	1.5	
	9/15/72	Perf @ 4485-4490; total 12 holes						
4409-4490	3/17/73	28% Acid	3,500		250			
	1/17/74	Set BP @ 4514'; plug back to 4452' w/ 1950# Hydromite						
	7/22/80	Set BP @ 3000'; perf @ 1725'; set cmt retr @ 1555'; sqz w/ 330 sx; drl out cmt and retriever and retrieve CIBP						
	1/30/92	Tag BP @ 4503'; cleanout to 4512'						
	1/30/92	Perf w/ 2 SPF @ 4396-4406; 4434-36; 4468-78 & 4487-4503						
4396-4503	8/7/96	15% Acid	3,000	2000# RS	1560	289	4.6	
	2/10/99	Tag up @ 4512'						
4396-4503	2/12/99	20/20 CC Acid	4,000	2750# Salt	2352	899	5.5	
	4/14/11	Isolate hole in csg @ 1735' to 1760'						
	4/21/11	Spot cmt plug @ 1813'to 859' w/60 sx Cl C						
	4/26/11	Pmp 60 sx Cl C; tag cmt @ 1377'; drill out cmt to 1814'						
		Isolate csg leak f/1726' to 1755'						
	5/3/11	Spot 60 sx cmt 1755'-1726'; drl out to 1813'						
	5/9/11	15% acid	2,000					
	9/4/11	Isolate casing leak @ 1752' and 1767'						

Formation Tops:

Anhydrite	1637'
Yates	2872'
Queen	3730'
Grayburg	4012'
San Andres	4371'
Glorieta	6008'

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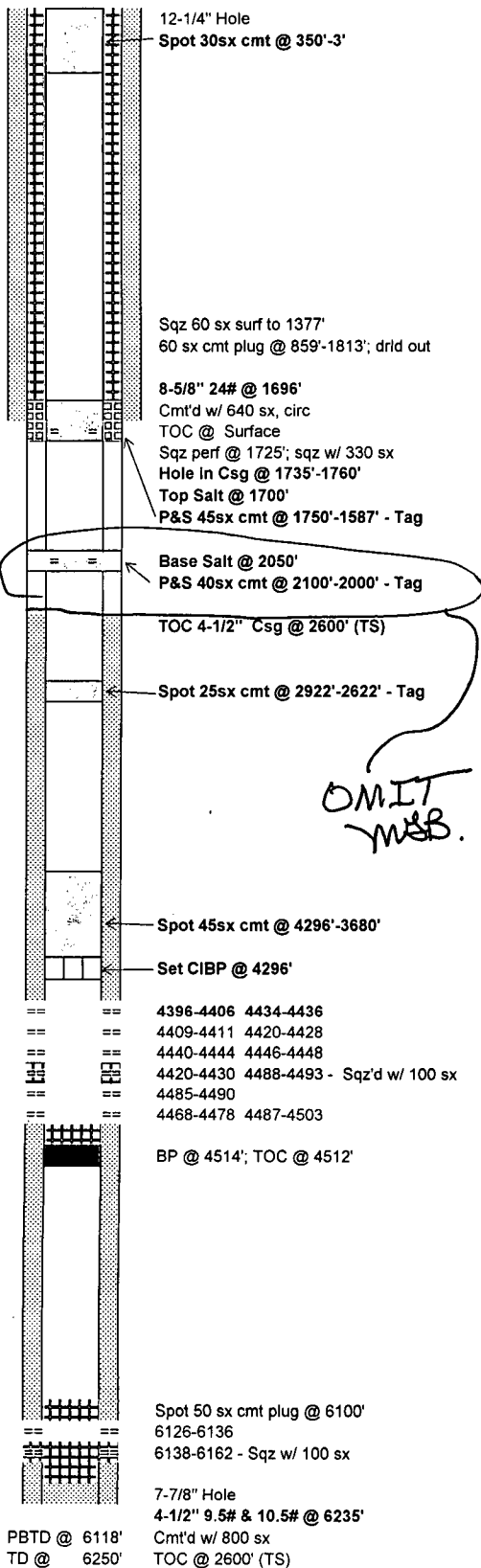
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	4/14/11	Isolate hole in csg @ 1735' to 1760'						
	4/21/11	Spot cmt plug @ 1813'to 859' w/80 sx Cl C						
	4/26/11	Pmp 80 sx Cl C; tag cmt @ 1377'; drill out cmt to 1814'						
		Isolate csg leak 1/1728' to 1755'						
	5/3/11	Spot 80 sx cmt 1755'-1728'; drl out to 1813'						
	5/9/11	15% acid	2,000					
	9/4/11	Isolate casing leak @ 1752' and 1767'						

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