

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD

JAN 15 2014

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-27034

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1535

7. Lease Name or Unit Agreement Name

State F-1

8. Well Number

10

9. OGRID Number

217817

10. Pool name or Wildcat

Eunice; Mon; GB SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 51810 Midland, TX 79710

4. Well Location

Unit Letter V : 330 feet from the South line and 1650 feet from the West line
Section 1 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3521' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) POOH & LD Prod Tbg
- 2) Set 9 5/8" CIBP @ 3,750'. Circ hole w/ MLF. Cap BP w/ 110sx cmt @ 3,750' - 3,450' - WOC-Tag
- 3) Spot 40sx cmt @ 2,650' - 2,550' - WOC-Tag
- 4) Spot 90sx cmt @ 1,450' - 1,200' - WOC-Tag
- 5) Spot 65sx cmt @ 200' - 3'
- 6) POOH. Top off well. Verify cmt @ surface. RDMO. Cut off wellhead and anchors.

****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

Spud Date:

3/20/81

Rig Release Date:

4/7/81

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

P&A Tech

DATE

01/14/2014

Type or print name

Greg Bryant

E-mail address:

PHONE:

432-563-3355

For State Use Only

APPROVED BY:

TITLE

Compliance Officer

DATE

1/16/2014

Conditions of Approval (if any):

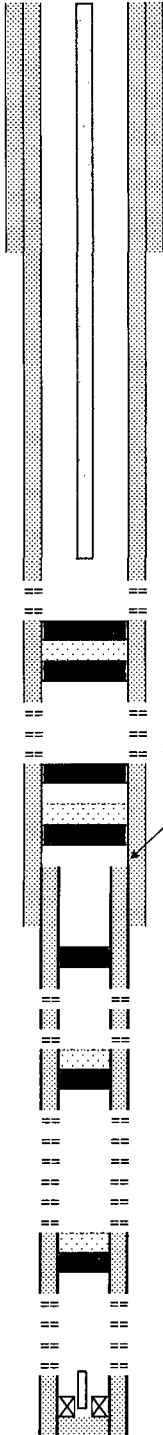
OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

JAN 21 2014

WELLBORE SKETCH
ConocoPhillips Company – Lower 48 - Mid-Continent BU / Permian Operations

Date: January 14, 2014

RKB @ 3535'
 DF @ 3534'
 GL @ 3520'



PBTD: 3713'
 TD: 7000'

Subarea: Hobbs
 Lease & Well No.: State F-1 No. 10
 Legal Description: 330' FSL & 1650' FWL, Sec. 1, T-21-S, R-36-E, UL "V"
 County: Lea State: New Mexico
 Field: Eunice Monument: Grayburg/San Andres
 Date Spudded: 3/20/81 Rig Released: 4/7/81
 API Number: 30-025-27034
 Status: _____

State Lease No. B-1535

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
6718-6812	4/16/81	Perforate Drinkard 6718-6812, 18 holes						
	4/18/81	15% NEFE HCl	1500	27 BS	4600	2500		
		28% NEFE HCl	15,540					
		Gelled Fluid	13,440	9 BS				
6473-6479	4/24/81	Set RBP @ 6599'						
	4/24/81	Perforate Tubb 6473-6479, 2 JSPF, 8 holes						
	4/25/81	15% NEFE HCl	672	8 BS	2900		4.0	
		28% NEFE HCl	4,200					
6402-6522		Gelled Fluid	2,520		3200	2200		
	7/19/84	Perforate Tubb 6402-6522, 18 holes						
	7/20/84	15% NEFE HCl	6,972					
		Gelled Fluid	5,250		5500	2380	14.0	
5862-6205	7/24/84	Remove RBP @ 6599'						
	7/24/84	Set Baker CIBP @ 6634' w/25' cmt on top						
	8/6/06	Set CIBP @ 6375' w/ 35' cmt on top; TOC @ 6340'						
	8/7/86	Perforate Blinebry 1 JSPF 5862-6205, 19 holes						
5706-5814	8/7/86	15% HCl	1,596	36 BS		2400		
	8/11/86	Perforate Upper Blinebry 5706-5814, 1 JSPF						
	8/14/86	15% HCl	1,500	20 BS		2300		
	8/16/86	Gelled Fluid	24,812	43,674		240	16	
3945-4058	12/2/97	Set RBP @ 5850'						
	6/30/08	Set CIBP @ 4900' w/35' cmt; TOC @ 4865'						
	6/30/08	Perforate San Andres 3959-3978						
	7/1/08	Perforate San Andres 3945-3956, 3994-3999, 4020-4031 and 4044-4058						
3800-3884	7/3/08	15% Acid	6,000					
	7/8/08	Frac	75,600	125,600		1603		
	1/16/09	9-5/8" CIBP stuck @ 3516'						
	1/19/09	9-5/8" CIBP @ 3516' pushed down to 4222'						
3800-3884	1/20/09	Set CIBP @ 3935' w/35' cmt; TOC @ 3900'						
	1/20/09	Perforate Grayburg 3800-3815, 3845-3853 and 3879-3884						
	1/30/09	Set 9-5/8" CIBP @ 3908'						
	2/3/09	15% Acid	2,174					
3800-3884		25# Gelled Water	28,000	48,297	5142	1655		
	9/17/09	Set 5-1/2" CIBP @ 3746'; pmp 35' cmt; TOC @ 3713'						
	12/4/132	Tag @ 3708'; drill out cmt & CIBP; tag up @ 3886'						
	12/10/13	Set pkr @ 3732'; tst to 550 psi						
3800-3884	12/11/13	15% Acid	4,000	80 BS		584		

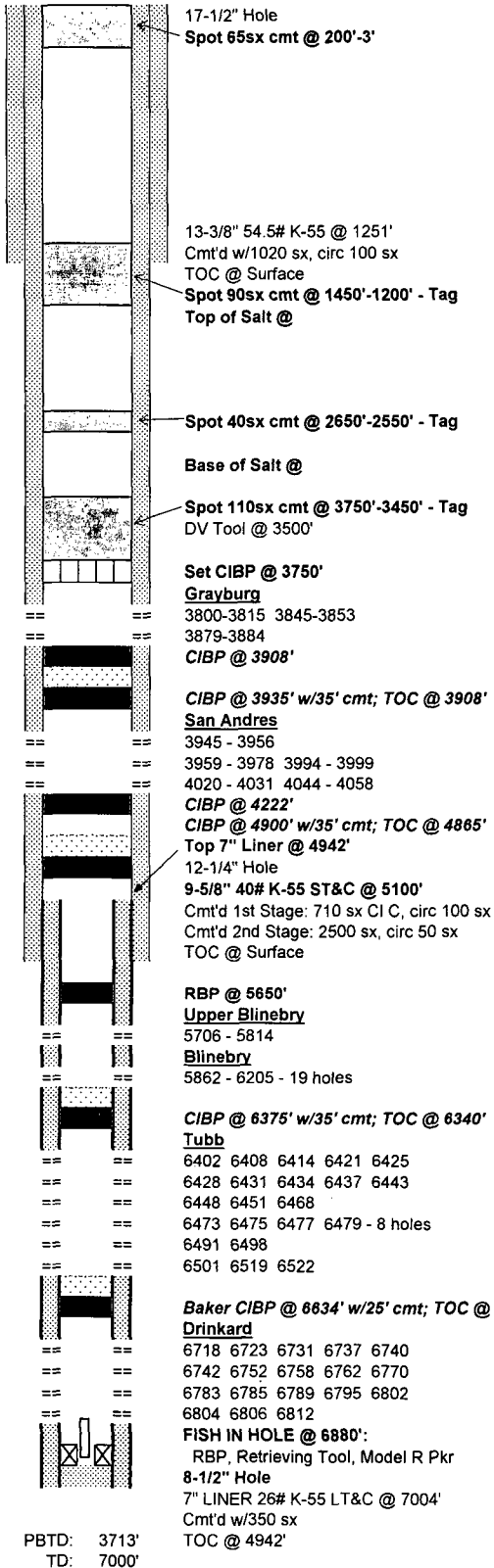
Formation Tops:

Top Salt	San Andres	4008'
Base Salt	Glorieta	5226'
Yates	Blinebry	5678'
Seven Rivers	Tubb	6353'
Queen	Drinkard	6675'
Grayburg		

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: May 7, 2013

RKB @ 3535'
DF @ 3534'
GL @ 3520'



Subarea : Hobbs
Lease & Well No. : State F-1 No. 10
Legal Description : 330' FSL & 1650' FWL, Sec. 1, T-21-S, R-36-E, UL "V"
County : Lea State : New Mexico
Field : Eunice Monument: Grayburg/San Andres
Date Spudded : 3/20/81 Rig Released: 4/7/81
API Number : 30-025-27034
Status:

State Lease No. B-1535

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
6718-6812	4/16/81	Perforate Drinkard 6718-6812, 18 holes						
	4/18/81	15% NEFE HCl	1500	27 BS	4600	2500		
		28% NEFE HCl	15,540					
		Gelled Fluid	13,440	9 BS				
6473-6479	4/24/81	Set RBP @ 6599'						
	4/24/81	Perforate Tubb 6473-6479, 2 JSPF, 8 holes						
	4/25/81	15% NEFE HCl	672	8 BS	2900		4.0	
		28% NEFE HCl	4,200					
		Gelled Fluid	2,520		3200	2200		
6402-6522	7/19/84	Perforate Tubb 6402-6522, 18 holes						
	7/20/84	15% NEFE HCl	6,972					
		Gelled Fluid	5,250		5500	2380	14.0	
	7/24/84	Remove RBP @ 6599'						
	7/24/84	Set Baker CIBP @ 6634' w/25' cmt on top						
	8/6/06	Set CIBP @ 6375' w/ 35' cmt on top; TOC @ 6340'						
5862-6205	8/7/86	Perforate Blinebry 1 JSPF 5862-6205, 19 holes						
	8/7/86	15% HCl	1,596	36 BS		2400		
5706-5814	8/11/86	Perforate Upper Blinebry 5706-5814, 1 JSPF						
	8/14/86	15% HCl	1,500	20 BS		2300		
5706-6205	8/16/86	Gelled Fluid	24,812	43,674		240	16	
	12/2/97	Set RBP @ 5650'						
	6/30/08	Set CIBP @ 4900' w/35' cmt; TOC @ 4865'						
	6/30/08	Perforate San Andres 3959-3978						
	7/1/08	Perforate San Andres 3945-3956, 3994-3999, 4020-4031 and 4044-4058						
3945-4058	7/3/08	15% Acid	6,000					
3945-4058	7/8/08	Frac	75,600	125,600		1603		
	1/16/09	9-5/8" CIBP stuck @ 3516'						
	1/19/09	9-5/8" CIBP @ 3516' pushed down to 4222'						
	1/20/09	Set CIBP @ 3935' w/35' cmt; TOC @ 3900'						
	1/20/09	Perforate Grayburg 3800-3815, 3845-3853 and 3879-3884						
	1/30/09	Set 9-5/8" CIBP @ 3908'						
3800-3884	2/3/09	15% Acid	2,174					
		25# Gelled Water	28,000	48,297	5142	1655		
	9/17/09	Set 5-1/2" CIBP @ 3746'; pmp 35' cmt; TOC @ 3713'						

Formation Tops:

Top Salt	San Andres	4008'
Base Salt	Glorieta	5226'
Yates	Blinebry	5678'
Seven Rivers	Tubb	6353'
Queen	Drinkard	6675'
Grayburg		