

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87416
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD

JAN 15 2014

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33582
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 19490
7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tr 2739
8. Well Number 393
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3936' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 51810 Midland, TX 79710	
4. Well Location Unit Letter K : 1650 feet from the South line and 1980 feet from the West line Section 27 Township 17S Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3936' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Set 8 5/8" CIBP @ 4,240'. Circ hole w/ MLF. Cap BP w/ 30sx cmt @ 4,240' - 4,140'
- 2) Spot 30sx cmt @ 3,197' - 3,097'
- 3) Spot 100sx cmt @ 2,923' - 2,626' - WOC-Tag
- 4) Spot 30sx cmt @ 2,100' - 2,000' - WOC-Tag
- 5) Spot 30sx cmt @ 1,750' - 1,650' - WOC-Tag
- 6) Spot 135sx cmt @ 470' - 3'
- 7) POOH. Top off well. Verify cmt @ surface. RDMO. Cut off wellhead and anchors.

****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

Spud Date:

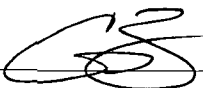
9/27/96

Rig Release Date:

11/6/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

P&A Tech

DATE

01/14/2014

Type or print name

Greg Bryant

E-mail address:

PHONE:

432-563-3355

For State Use Only

APPROVED BY:



TITLE

Compliance Officer

DATE

1/16/2014

Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

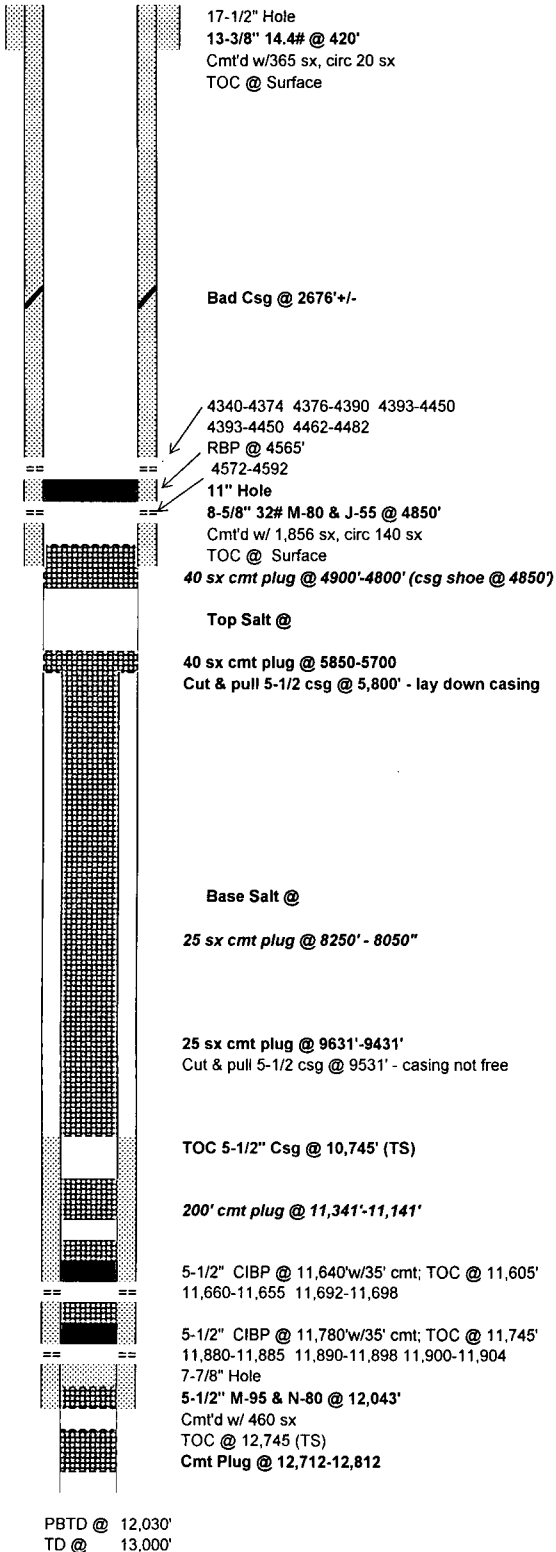
Date: Dec. 17, 2013

RKB @ 3955'
 DF @ 3954'
 GL @ 3936'

Subarea : Buckeye
 Lease & Well No. : East Vacuum GB/SA Unit, Tract 2739 #393
 Legal Description : 1650' FSL & 1980' FWL, Sec. 27, T17S, R35E, UL "K"
 County : Lea State : New Mexico
 Field : Vacuum (Grayburg-San Andres)
 Date Spudded : 9/27/96 Rig Released: 11/6/96
 API Number : 30-025-33582
 Status:
 Drilled as Henry State 27 # 1 State Lease No.

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Max Down
	11/6/96	Set 30 sx cmt plug @ 12812' - 12712'						
		Set production casing						
	12/3/96	Drill out cement to 12,030'						
	12/5/96	Perf @ 11,900-11,904, 11,890-11,898 & 11,880 - 11,885; total 24 holes						
11,880-11,885	12/5/96	7-1/2" HCL	2,000					
	1/11/97	Set CIBP @ 11,780'						
	1/12/97	Perf @ 11,660-11,655; 21 holes & 11,692-11,698; 25 holes						
11,660-11,698	1/12/97	Acid	2,500					
	3/12/97	Cap CIBP @ 11,780' w/35' cmt; TOC @ 11,745'						
		Set 5-1/2" CIBP @ 11,640' w/35' cmt; TOC @ 11,605'						
		Set 200' cmt plug @ 11,341'-11,141'						
		Cut & pull 5-1/2 csg @ 9531' - casing not free						
	3/19/97	Cut & pull 5-1/2 csg @ 5,800' - lay down casing						
	3/20/97	25 sx cmt plug @ 9631'-9431'						
		25 sx cmt plug @ 8250' - 8050"						
		40 sx cmt plug @ 5850-5700						
		40 sx cmt plug @ 4900'-4800' (csg shoe @ 4850')						
		Turned well over to Phillips Petroleum Company						
		Perf @ 4340-4374; 4376-4390; 4393-4450; 4462-4482; & 4572-4592						
	10/8/97	Acid	2,000		2519	1914	2.1	
4340-4592	10/16/97	15% Ferchek	12,000	1200# Salt	3118	2110	5.4	
4340-4592	10/17/97	15% HCl	1500					
	2/14/07	Set HES BV RBP @ 4565'						
	9/16/08	Tag up on bridge @ 2676'; possible bad csg						
	6/24/13	GIH w/camera; bad casing @ 2686'						
	9/13/13							



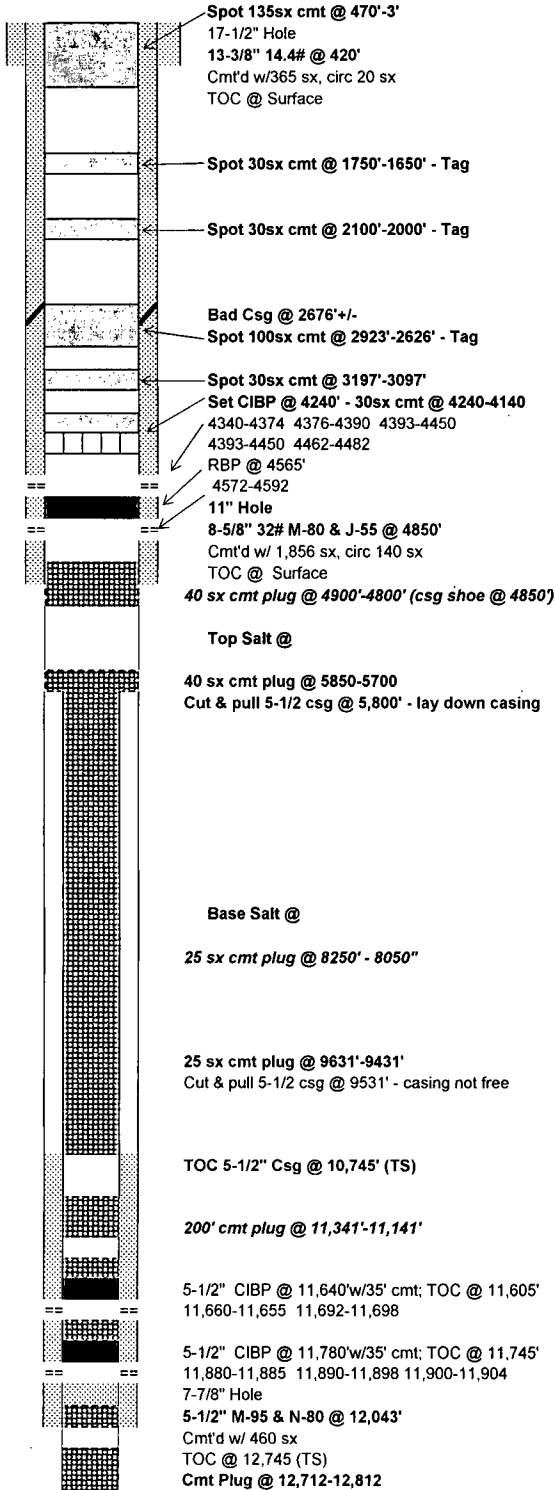
Formation Tops:

Yates	2873'	Wolfcamp	9700'
7 Rivers	3147'	Penn	10,844'
San Andres	4338'	Strawn	11,241'
Glorieta	5953'	Atoka	11,334'
Peddock	6008'	Morrow Lime	11,646'
Tubb	7632'	Mississippian	12,016'
Drinkard	7720'	Devonian	12,812'
Abo	8253'		

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