

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

HOBBS OCO South St. Francis Dr.
Santa Fe, NM 87505

JAN 17 2014

RECEIVED

WELL API NO.
30-025-35452

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit
Section 32

8. Well No. 834

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐			
2. Name of Operator Occidental Permian Ltd.			
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323			
4. Well Location Unit Letter <u>O</u> : <u>962</u> Feet From The <u>South</u> Line and <u>2365</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County			
11. Elevation (Show whether DF, RKB, RTGR, etc.) 3635' GL			
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____			

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: _____	☐	OTHER: <u>OAP/ Return to production</u>	☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. RIH w/bit. Tag @4020'.
4. RU stripper head & power swivel. Drill on CIBP @4020'. Pushed down to 2nd CIBP @4032'. Tested CIBP. Leaked. Drill CIBP @4032' and cleaned out to 4052'. RD power swivel & stripper head. Tested casing. Leaked. POOH w/bit.
5. RIH w/packer set @4035'. Tested casing. Tested OK. Tested tubing. Leaked. POOH w/packer.
6. RU wire line & run in hole w/CIBP set @4035'. Tested CIBP. Leaked. RD wire line. RIH w/CIBP set on tubing at 4030'. Tested Ok. POOH w/tubing.
7. RU wire line and perforate hole @4002-4022' at 4 JSPF. RD wire line.
8. RIH w/packer set @3950'. RU Rising Star and pump 1500 gal of 15% PAD acid in stages w/1000# of rock salt. RD Rising Star. RU pump truck and pump scale squeeze w/60 gal of 6490 chemical and flushed w/100 bbl fresh water. POOH w/packer.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 01/16/2014
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Maule Whitaker TITLE Compliance Officer DATE 01/17/2014
CONDITIONS OF APPROVAL IF ANY:

JAN 21 2014

NHU 32-834 API #30-025-35452

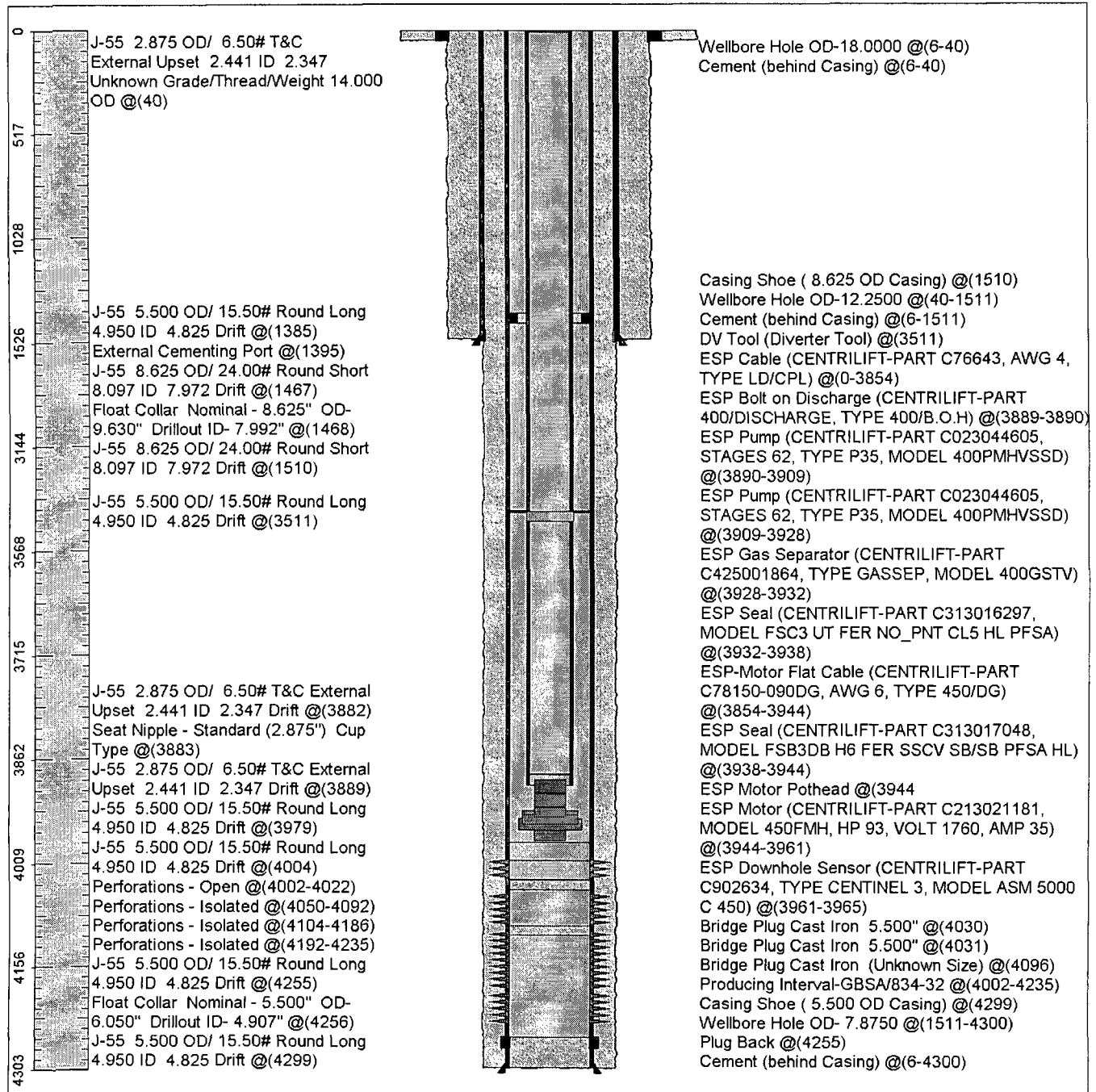
9. RIH w/bit and tagged @4030'. POOH w/bit.
10. RIH w/ESP equipment set on 119 jts of 2-7/8" tubing. Intake set @3932'.
11. ND BOP/NU wellhead
12. RDPU & RU. Clean location and return well to production.

RUPU 12/04/2013

RDPU 12/17/2013

January 8, 2014

Work Plan Report for Well:NHSAU 834-32



Survey Viewer