

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave., Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-38518
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 13
8. Well No. 645
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>P</u> : <u>760</u> Feet From The <u>South</u> Line and <u>1045</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County <u></u>	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3660.8 GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☒ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐
OTHER: _____	OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. RU wire line & perforate tubing at 3935'. RD wire line.
 3. ND wellhead/NU BOP.
 4. POOH and lay down ESP equipment and tubing.
 5. RIH w/bit. Tag TD @4386'. POOH w/bit.
 6. RIH w/PPI packer set @4119'. RU Rising Star and pump 3000 gal of 15% PAD acid in 3 setting. RD Rising Star. Flush casing with 100 bbl fresh water. POOH w/PPI packer.
 7. RIH w/ESP equipment set on 124 jts of 2-7/8" tubing. Intake set @4047'
 8. ND BOP/NU wellhead.
 9. RDPU & RU. Clean location and return well to production.

RUPU 12/02/2013 RDPU 12/10/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

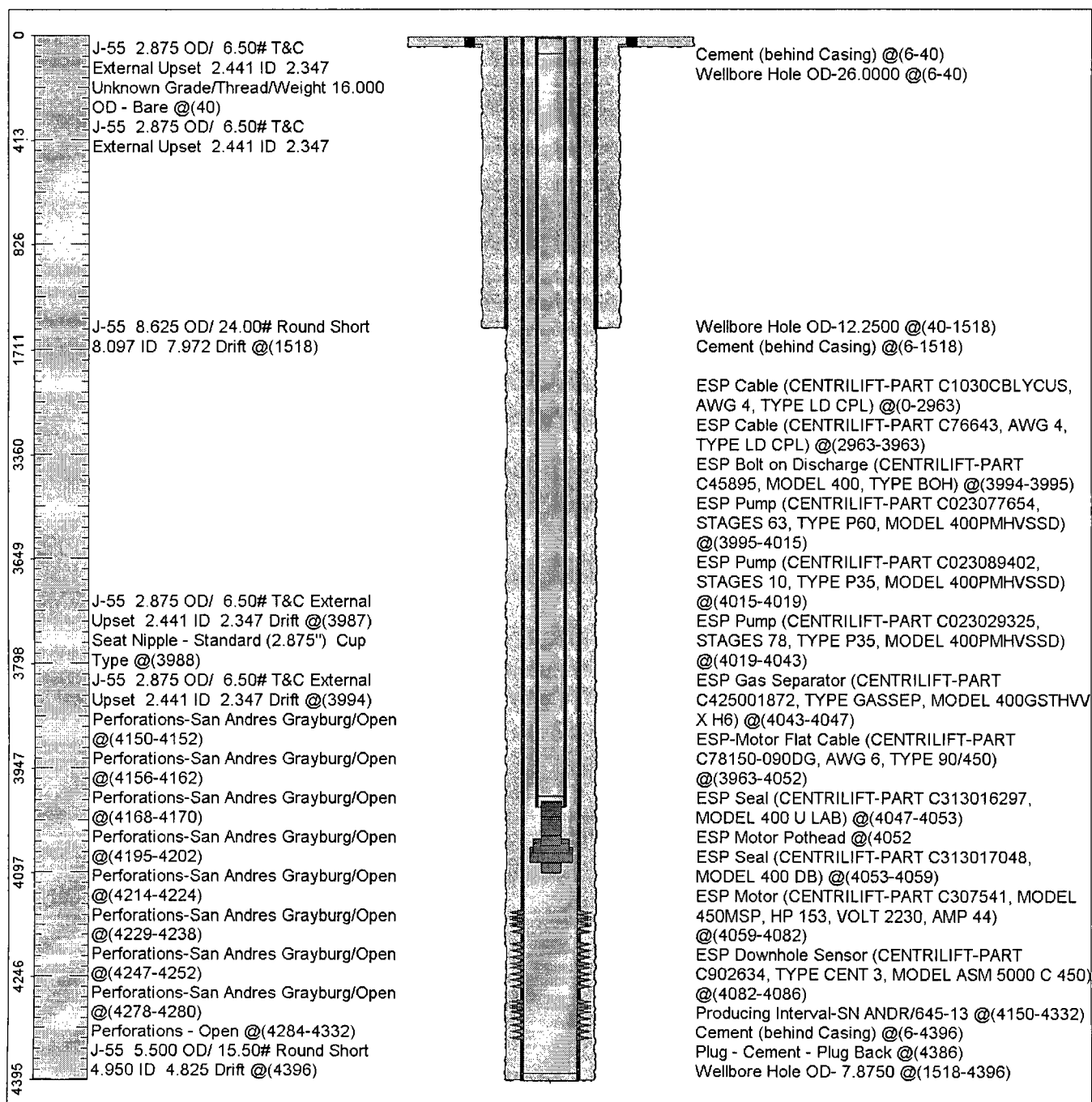
SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 01/14/2014
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Neal White TITLE Compliance Officer DATE 01-17-2014
CONDITIONS OF APPROVAL IF ANY:

JAN 21 2014

January 8, 2014

Work Plan Report for Well:NHSAU 645-13



Survey Viewer