

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM103610

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
FALCON 25 FED 2H

2. Name of Operator  
EOG RESOURCES, INC. Contact: STAN WAGNER  
E-Mail: stan\_wagner@eogresources.com

9. API Well No.  
30-025-41418

3a. Address  
P.O. BOX 2267  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-686-3689  
**HOBBS OCD**

10. Field and Pool, or Exploratory  
RED HILLS; UPPER BS SHALE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T24S R33E SWSW 250FSL 1050FWL

**JAN 21 2014**

11. County or Parish, and State  
LEA COUNTY, NM

**RECEIVED**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. intends to use NOMAC Rig #133 to drill this well. Attached are the Co-Flex Hose Specifications and Test Certification specific to this rig. No other changes to the approved APD are necessary.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #230872 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Hobbs  
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/10/2014 ()**

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/02/2014 **KB**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**JAN 17 2014**  
**/s/ Chris Walls**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**JAN 22 2014**

# Exhibit 1

## EOG Resources

### 5 10M BOPE

Rig Floor

- |   |
|---|
| 1. 13 5/8" Rotating Head                                    |
| 2. Hydril 13 5/8" 5,000 PSI WP GK Annular Preventor         |
| 3. 13 5/8" Cameron Type "U" 10,000 PSI WP Ram Preventors    |
| 4. 2 1/16" - 10,000 PSI WP Check Valve                      |
| 5. 10,000 PSI WP - 1502 Union to kill line                  |
| 6. 2 1/16" - 10,000 PSI WP Manual Valves                    |
| 7. 13 5/8" 3,000 PSI WP x 13 5/8" 5,000 PSI WP Spacer Spool |
| 8. 4 1/16" 10,000 PSI WP HCR Valve                          |
| 9. 4 1/16" 10,000 PSI WP Manual Valve                       |
| 10. 8" OD x 4" ID 10,000 PSI WP Flex Choke Line             |
| 11. DSA - 13 5/8" 10,000 PSI WP x 13 5/8" 5,000 PSI WP      |
| 12. Mud Cross - 13 5/8" 10,000 PSI WP                       |
| 13. Blind Rams  |
| 14. Pipe Rams   |
| 15. 13 5/8" 5,000 PSI WP Spacer Spools                      |
| 16. Flow Line   |
| 17. 2" Fill Line  |

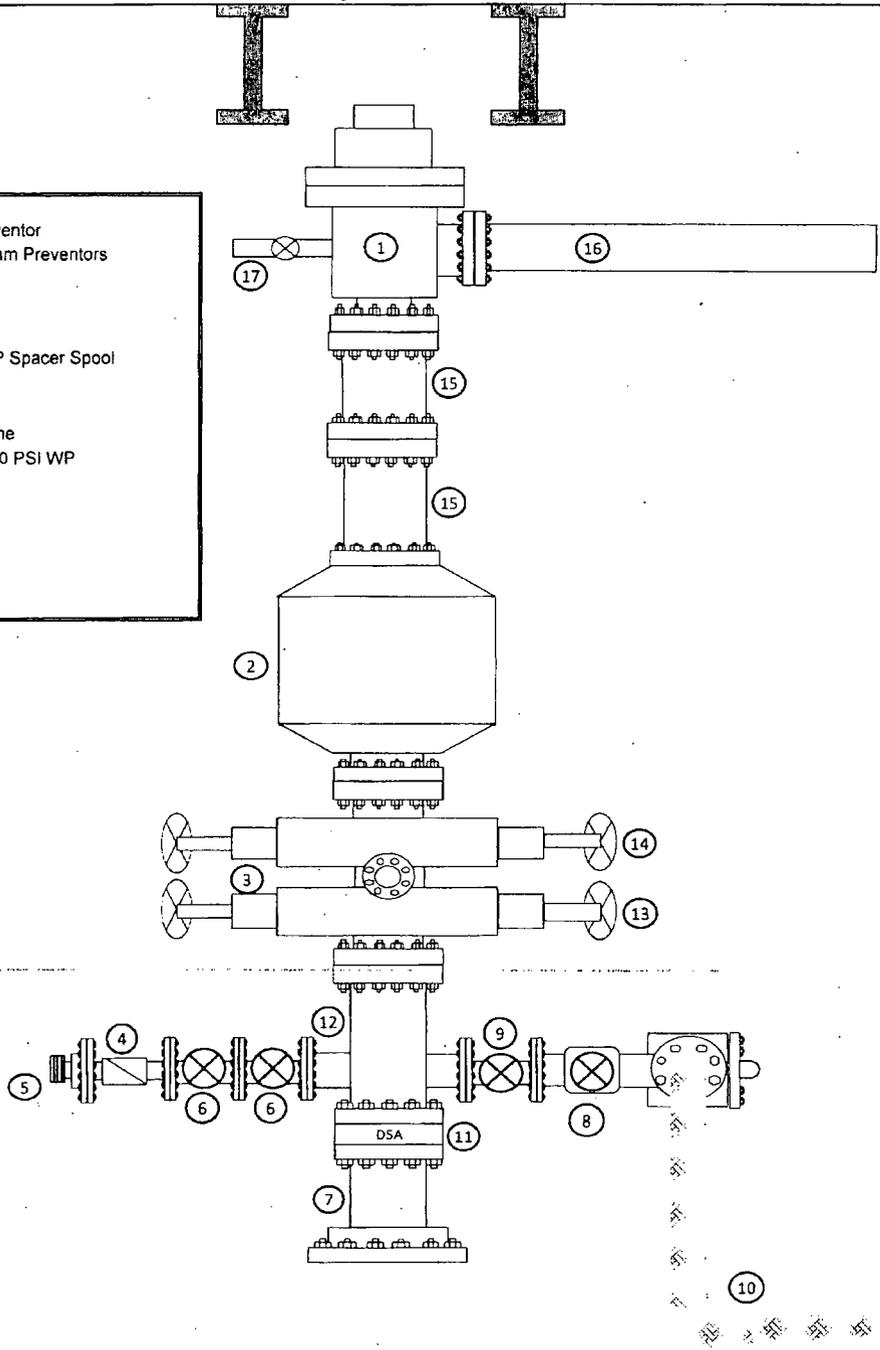
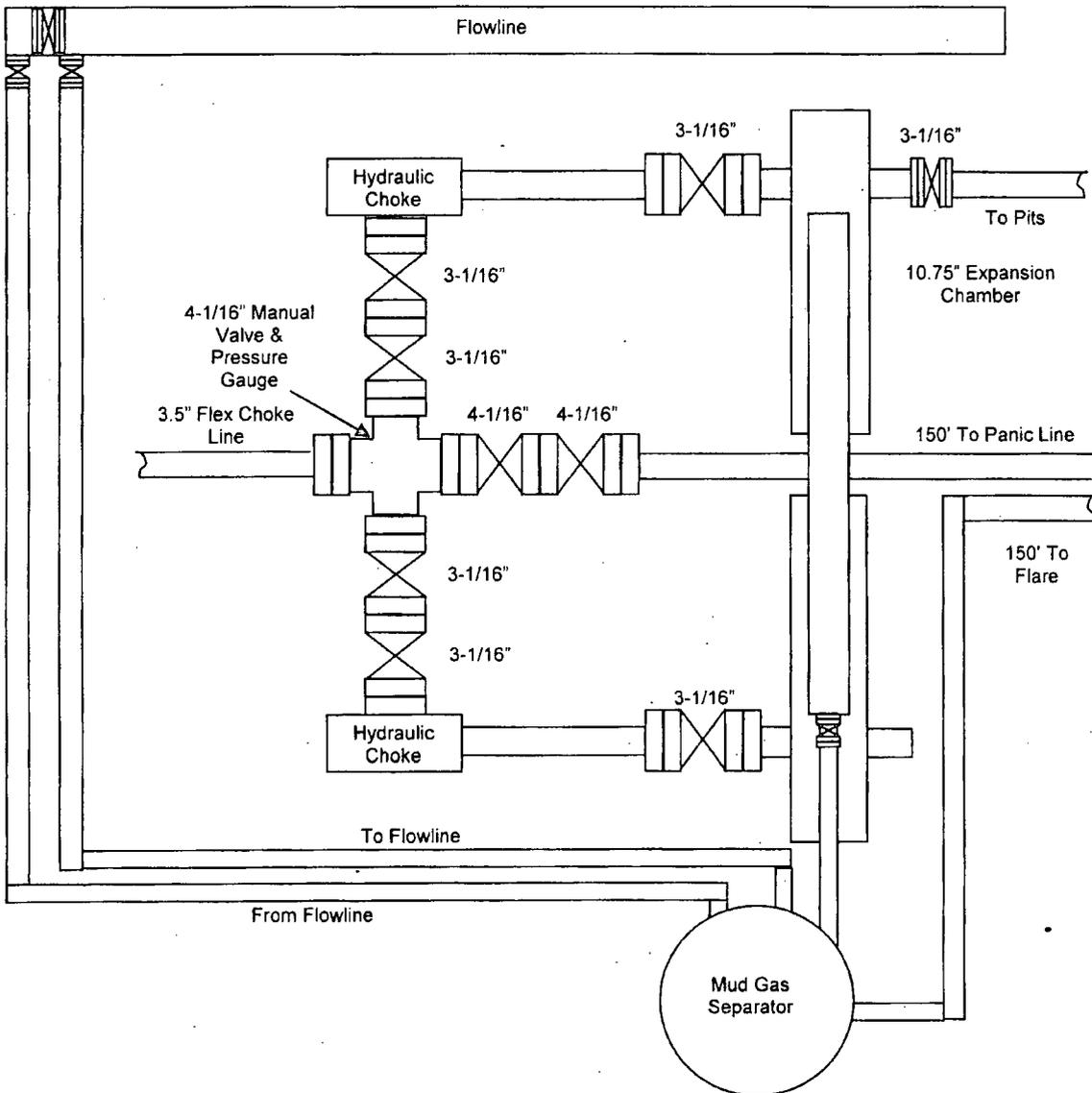


EXHIBIT 1a  
EOG Resources, Inc.  
5M Choke Manifold Equipment  
Nomac #133



# ANS Quality Evaluations Certificate Of Conformance

*It is the responsibility of the Client to ensure the validity of the information provided.*

**Copper State Rubber, Inc.**

750 South 68th Avenue

Phoenix, AZ 85043

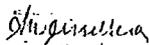
U.S.A.

has been assessed by ANS Quality Evaluations, Inc. and found to be in conformance with the requirements set forth by  
ISO 9001:2008

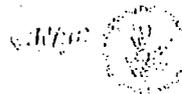
The Quality Management System is applicable to:

DESIGN AND MANUFACTURE OF REINFORCED, OIL FIELD, PETROLEUM AND INDUSTRIAL RUBBER

Certificate No: 30012  
Effective Date: 18 September 2012  
Expiration Date: 31 August 2015  
Issue Date: 18 September 2012



Alex Weissberg, President



ANS Quality Evaluations, Inc. is a registered company in the State of Arizona. The information provided is only for the purpose of the certificate and does not constitute a warranty or guarantee of any kind. The information provided is only for the purpose of the certificate and does not constitute a warranty or guarantee of any kind. ANS Quality Evaluations, Inc. is a registered company in the State of Arizona. The information provided is only for the purpose of the certificate and does not constitute a warranty or guarantee of any kind. ANS Quality Evaluations, Inc. is a registered company in the State of Arizona. The information provided is only for the purpose of the certificate and does not constitute a warranty or guarantee of any kind.

**Certificate of Authority to use the Official API Monogram**

License Number: 7K-0014

ORIGINAL

The American Petroleum Institute hereby grants to

**COPPER STATE RUBBER, INC.**  
750 S. 59th Avenue  
Phoenix, Arizona

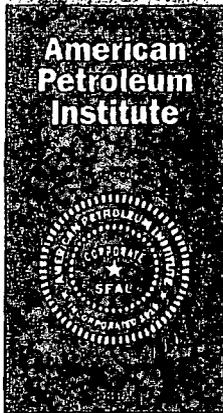
the right to use the Official API Monogram on manufactured products under the conditions of the official publications of the American Petroleum Institute entitled API Spec 01 and API Spec 7K and in accordance with the provisions of the License Agreement.

In all cases where the Official API Monogram is applied, the API Monogram should be used in conjunction with this certificate number: 7K-0014

The American Petroleum Institute reserves the right to revoke this license at any time for any reason satisfactory to the Board of Directors of the American Petroleum Institute.

The scope of this license includes the following products: High Pressure Mud and Cement Hoses - FSL 0; High Pressure Mud and Cement Hoses - FSL 2

QMS Exclusions: No Exclusions Identified as Applicable



Effective Date: JUNE 18, 2011  
Expiration Date: JUNE 18, 2014

To verify the authenticity of this license, go to [www.api.org/compositelst](http://www.api.org/compositelst).

American Petroleum Institute

A handwritten signature in black ink, appearing to read "John J. ...", is written over the printed name of the American Petroleum Institute.

December 15, 2011

III. WELDMENTS / NDE REQUIREMENTS

- A. Section IX, ASME Boiler & Pressure Code, 1986 Ed., 1987 Add.
- B. CSR / Specialties Company WPS / PQR Nos.: 911171-1, and 911171-2,  
Rev. 05 dated May 2005

Page 2

III. WELDMENTS / NDE REQUIREMENTS (continued)

- C. API Spec. 6A, latest edition
- D. API Spec. 16A, latest edition

Sincerely,  
Joe Leeper

Technical Manager



14141 S. Woyside Drive  
Houston, Texas 77048

Phone 713-644-1491  
Fax 713-644-9830  
www.copperstaterubber.com  
sales@copperstaterubber.com

August 28, 2009

NOMAC DRILLING  
3400 S. RADIO ROAD  
EL. RENO, OK. 73036

**Subject:** Purchase Order No.: 201900  
Date: August 27, 2009  
Specialties Company File No.: CSR-20275 / SPECO-60921

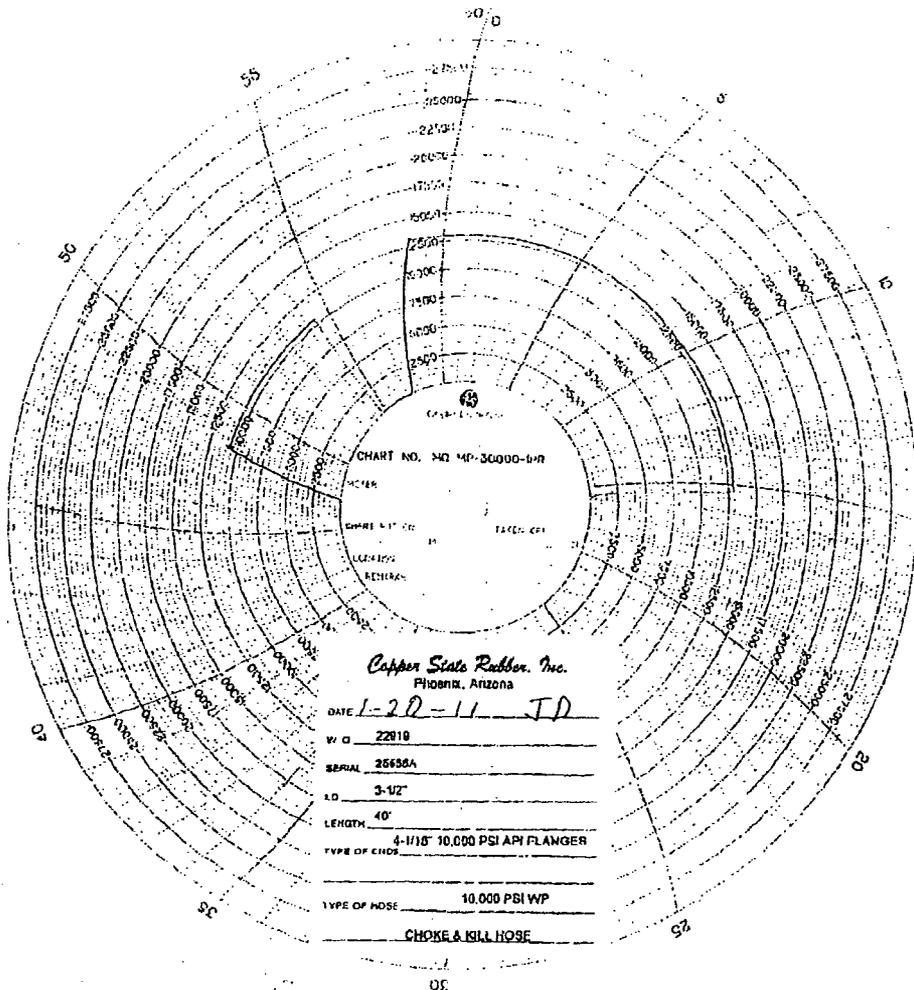
**Equipment:** COPPER STATE RUBBER C/K HOSE, STAINLESS STEEL  
ARMORED, FIRE RESISTANT, 10,000 PSI WP, 15,000 PSI TEST, API  
SPEC. 7 K, COMPLETE WITH 4-1/16" 10,000 PSI API FLANGE  
WITH STAINLESS STEEL INLAID BX-155 RING GROOVE EACH  
END. H2S SUITED.  
3-1/2" ID X 40 FT.  
S/N- 25556

#### CERTIFICATE OF COMPLIANCE / ORIGIN

This is to certify the above referenced equipment meets or exceeds the following requirements and were manufactured from same material specification and manufacturing methods as prototype assemblies for referenced specifications in Phoenix Arizona. U.S.A.

- I. COMPLETE HOSE ASSEMBLY
  - A. API Certificate of Accreditation for Spec: Q1 ( Quality Programs) and Spec. 7K
    1. Copper State Rubber, Inc. Certificate No.: 7K-0014
  - B. CSR Specification No.: 090-1915
- II. PHYSICAL/CHEMICAL PROPERTIES OF METAL COMPONENTS
  - A. API Spec. 6A, latest edition
  - B. API Spec. 16A, latest edition

Marine, Industrial, and Oilfield Hose  
Made in the U.S.A.



Choke Hose

Flex Choke Hose Reg 133

Reg 133  
to  
Reg 133

CONNECTIONS NUMBER  
METAL BORESCOPE OR HYDROSTATIC TEST BEFORE  
BE TEST

SHOP ORDER NO.: 22919 SIZE: 3-1/2" I.D.  
SERIAL NO.: 25556 A LENGTH: 40 FT. IN.

CONNECTIONS: 3-1/16" 10,000 PSI API FLANGES

VISUAL INSPECTION

PASS \_\_\_\_\_ FAIL \_\_\_\_\_

BORESCOPE INSPECTION

YES \_\_\_\_\_ NO \_\_\_\_\_

VACUUM TEST

PASS X \_\_\_\_\_ FAIL \_\_\_\_\_

HYDROSTATIC TEST

5 MIN. @ 10,000 PSI  
2 MIN. @ 0 PSI GAL  
15 MIN. @ 12,500 PSI

WITNESSED BY: *[Signature]*

DATE: January 26, 2011

FORM OA-79  
REV-3 10/3/98

Choke Hose

Co-Flex line  
Conditions of Approval

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).