

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88241
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87416
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

JAN 21 2014

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06422
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mar Oil and Gas Corporation		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5155 Santa Fe, NM 87502		7. Lease Name or Unit Agreement Name Eumont Hardy Unit
4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line Section 6 Township 21S Range 37E NMPM Lea County		8. Well Number 035
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 151228
		10. Pool name or Wildcat Eumont; Yates, 7 Rivers, Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

All well fluids will be circulated to steel pit x No earthen pit will be constructed x any solids will be hauled to Sundance
Mar proposes to pull existing injection tubing and packer
Clean out well as necessary
Pressure test casing to 500psi
If well fails pressure test x Run and cement new 4 1/2" Flush Joint casing to PBTD 3790 feet
Perforate as necessary
Run new nickel or plastic coated packer with new 2 3/8" IPC tubing
Displace casing x tubing annulus with packer fluid
Notify NMOCD of pending test
Perform MIT x 350 psi for 30 minutes
Return well to injection service

PROVIDE CURRENT WELLBORE DIAGRAM WITH SUBSEQUENT C-103

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Foreman DATE 1/14/14

Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 432934 7687
 For State Use Only

APPROVED BY: Maley Brown TITLE Compliance Officer DATE 1/22/2014

CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS prior to STARTING THE WORKOVER.

CONDITION OF APPROVAL: Operator shall give the OCD District Office 24 hour notice before running the MIT test and chart.

JAN 23 2014