

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

WELL API NO. /
30-025-32173

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

B.F. Harrison "B"

8. Well Number: 14

9. OGRID Number: 4323

10. Pool name or Wildcat
TGE GLOR UPPER PAD SW

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Injection ☐

2. Name of Operator

Chevron USA INC.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter F : 1800' feet from the North line and 1650' feet from the West line

Section 9 Township 23-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3314' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 5450' PBDT 5350' Perf 5098 - 5330"

CIBP @ 4978'

8-5/8" 24# csg @ 1180' w/650 sks, 12-1/4" hole, Circulated, TOC, Surface

5-1/2" 15.5# csg @ 5450' w/1325 sks, 7-7/8" hole, TOC: 400' - by TS

1. MIRUWSU. NDWH. NUBOP.
2. Tag CIBP @ 4978' w/25 sks of cement
3. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
4. Set Plug w/ 75sks of Class C cement @ 2900' to 2400', CTOC, (Bottom of Salt & Yates)
5. Set Plug w/100 sks of Class C cement @ 1675' - 1080', WOC & TAG, CTOC, (SHOE & Top of Salt)
6. Perf & Circulate & Verify, 100 sks of C cement @ 350' to Surface.
7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.
8. CLOSED LOOP SYSTEM USED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 01/22/2014

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 01-23-2014

Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**
24 hours prior to the beginning of Plugging Operations.

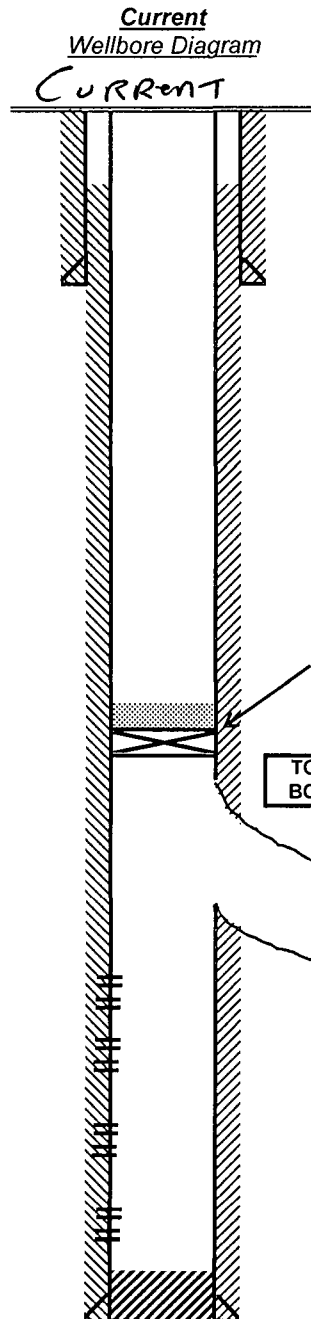
JAN 23 2014

Well: **B. F. Harrison 'B' #14**

Reservoir: **Glorieta/Upper Paddock**

Location:
1800' FNL 1650' FWL
Unit Ltr: F
Section: 9
Township: 23-S
Range: 37E
County: Lea, NM.

Elevations:
GL: 3314'
KB: 3328'



Well ID Info:
Refno: QU3060
API No: 30-025-32173
L5/L6: UCU820500
Spud Date: 10/9/1993
Compl. Date: 12/28/1993

Surface Casing:

Casing Size: 8 5/8"
Weight: 24 # WC-50
Set: @ 1180' w/ 650 sks
Hole Size: 12 1/4"
Circ: Yes
TOC By: Circulation w/ 75 sks
TOC: Surface

TOC @ 4943'
CIBP @ 4978' (11/14/2009)
capped w/ 35' cement

TOW @ 5034'
BOW @ 5040'

MD Lateral @ 6490'
TVD @ 5128'

Perfs

5098'-5104' Glorieta/Upper Paddock
5133'-5155' Glorieta/Upper Paddock
5210'-5218' Glorieta/Upper Paddock
5239'-5244' Glorieta/Upper Paddock
5322'-5330' Glorieta/Upper Paddock

COTD: 5350'
PBD: 5350'
TD: 5450'

Updated: 1/22/2014

Production Casing:

Casing Size: 5 1/2"
Weight: 15.5 # WC-50
Set: @ 5450' w/ 1325 sks
Hole Size: 7 7/8"
Circ: No
TOC By: Temperature Survey
TOC: 400'

Well: B. F. Harrison 'B' #14

Reservoir: Glorieta/Upper Paddock

Location:
1800' FNL 1650' FWL
Unit Ltr: F
Section: 9
Township: 23-S
Range: 37E
County: Lea, NM.

Current Wellbore Diagram

Well ID Info:
Refno: QU3060
API No: 30-025-32173
L5/L6: UCU820500
Spud Date: 10/9/1993
Compl. Date: 12/28/1993

Surface Casing:

Casing Size: 8 5/8"
Weight: 24 # WC-50
Set: @ 1180' w/ 650 sks
Hole Size: 12 1/4"
Circ: Yes
TOC: Surface
TOC By: Circulation w/ 75 sks

Elevations:
GL: 3314'
KB: 3328'

Set Plug @ 1675' to 1080' w/ 100 sks of ~~set~~
w/ 1A6, CToc, (Shoe & TUD SALT)

Set Plug @ 2900' to 2400', CToc
w/ 16 sks of cement (BHM Sulf)

TAG CIBP @ 4978' w/ 25

TOC @ 4943'
CIBP @ 4978' (11/14/2009)
capped w/ 35' cement

TOW @ 5034'
BOW @ 5040'

MD Lateral @ 6490'
TVD @ 5128'

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