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 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
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 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 200 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

JAN 21 2014

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37521
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Cotton Draw Unit
4. Well Location Unit Letter <u>A</u> : <u>100</u> feet from the <u>north</u> line and <u>700</u> feet from the <u>east</u> line Section <u>16</u> Township <u>25S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number <u>92</u>
		9. OGRID Number 16696
		10. Pool name or Wildcat Paduca Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3450'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT TO PERFORM REMEDIAL WORK TEMPORARILY TO PULL OR <input type="checkbox"/> Approved for Plugging of well bore only. <input type="checkbox"/> Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms/ www.emnrd.state.nm.us/oed	SUBSEQUENT REPORT OF: <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER:
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Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion or recompletion). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of

See attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 1/16/14

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 1/22/2014

Conditions of Approval (if any):

JAN 23 2014

Cotton Draw Unit #92

Date	Remarks
11/22/13	MIRU, NU BOP.
11/26/13	RIH w/ 2-7/8 workstring & tag @ 590'. Circ hole w/ pkr fluid. RIH w/ 8" impression block will not go through WH. RD BOP, measure WH, NU 9" BOP, order 7" impression block
11/27/13	RIH with 7.5 impression block. Tag 4-1/4 OD head, probable RBP, POOH
12/2/13	RIH & tag CIBP @ 597', circ 38 bbls 14.5# kill mud, POOH w/ tbg. PU overshot, would not go through WH. RD WH section, has internal weld on csg and WH need to be removed.
12/3/13	Install Annular on top of BOP, function test. RIH with tbg, circ hole, POOH w/ tbg.
12/9/13	Remove flange, remove internal weld and check for clearance. TIH w/ tool, OK. NU BOP, RU pump through swivel w/ 14.5# kill mud.
12/10/13	RIH & tag CIBP @ 598', RIH w/ BHA (Shoe, XO, 8 - 4-1/4 collars, XO, 2-7/8 N-80 EUE tbg. Drill to 599.2 Circ hole, LD swivel
12/11/13	Continue drilling on CIBP, Cut through, push bottom section of CIBP to 612' POOH with overshot & BHA, had top part of CIBP in overshot, bottom section @ 612. RIH with 2 7/8 workstring, no tag, circulate out kill mud w/ 10# brine. SION.
12/12/13	RIH w/ overshot, 7-7/8 shoe w/ two rows diamonds, top bushing, xo, 2 collars (4-1/8), jars (4.25), 6 - 4-1/8 collars, accelerator 4-1/4, XO & tag CIBP/collapse hole @ 955'. POOH to surface, no capture. RIH to 630, circ hole. RIH to 923, circ hole. RU swivel, RD.
12/17/13	RUPU and reverse ut, ND WH, NU spool w/ BOP.
12/18/13	RIH w/ 3.50" tbg & tag @ 947', slowly turned tbg and made no hole, LD 2 jts. PU 10', 8' sub and 1 jnt, tagged same spot. WO brine.
12/19/13	RIH with 3.50" tbg, open ended to 947', circulate well with brine. TIH w/ camera and stacked out @ 947'. Circ well 1.5-3 bpm while moving camera. Move tbg 6' up hole to view more open hole, up hole. Found that well has very good shaped open hole and that it is washed out @ 943'-947' and collapsed @ 947'. POOH, RDWL & LD camera. PUH to 574'.
12/20/13	RIH w/ BHA 7-5/8" shoe, (2) 4-1/8" DC, 4-1/4" jars, (4) 4-1/8" DC, 4-1/4" bumper sub, x-over and TIH with 11 stands. NU spool and stripper head, RU swivel. Tagged at 947', circ 30 minutes to get 10# brine out to start drilling with gel brine. While drilling tbg kept plugging off (getting rubber/red bed/metal shavings in returns), made 1' of hole. Circ well w/ 10# brine for 1hr. RD swivel and PUH 561'.
12/21/13	RIH w/ 7-5/8" bit, BS, 6-3/16" DC, 4-1/4" jars, (6) 4-1/8" DC, bumper sub, x-over, and TIH with 11 stands of 3.50" WS. NU spool and stripper head after 1st stand ran, RU swivel. Break circulation using gel brine and tag @ 948'. Started drilling with gel brine from 948-1012'. Circ well clean (red bed/little rubber/metal in returns) used gel brine to circulate. RD swivel and PUH to 559'.
12/23/13	TIH, RU swivel & break circ w/ gel brine pumping conventional 2.5 BPM @ 200psi. Started drilling from 1012' - 1109', made 3 connections circ 5 min between each connection. RD swivel and PU 10 jts, RIH to 1429'. Circ 90bbls gel brine. PU 12jts, RIH to 1815', circ well clean for 2hrs w/ gel brine. PUH to 623'.
12/27/13	ND spool & stripper head. POOH w/ BHA. RIH w/ OE tbg to 1823. PUH to 606'.
12/28/13	RIH to 1823', circ hole w/ 10# MLF. RU Rising Star pump 8bbls FW, caught circ, M&P 45sx CL C cmt @ 1bpm @ 80#, displace w/ 14.1bbls FW, PUH, WOC. RIH & tag cmt @ 1658', Notify Mark Whitaker and confirmed tag, PUH to 574'.
12/31/13	RIH to 703', pump 5bbl FW, caught circ, M&P 215sx CL C cmt @ 3BPM @ 100#, circ cmt to surf. ND BOP, top off csg w/ 20sx CL C cmt, NUWH, RDPU.

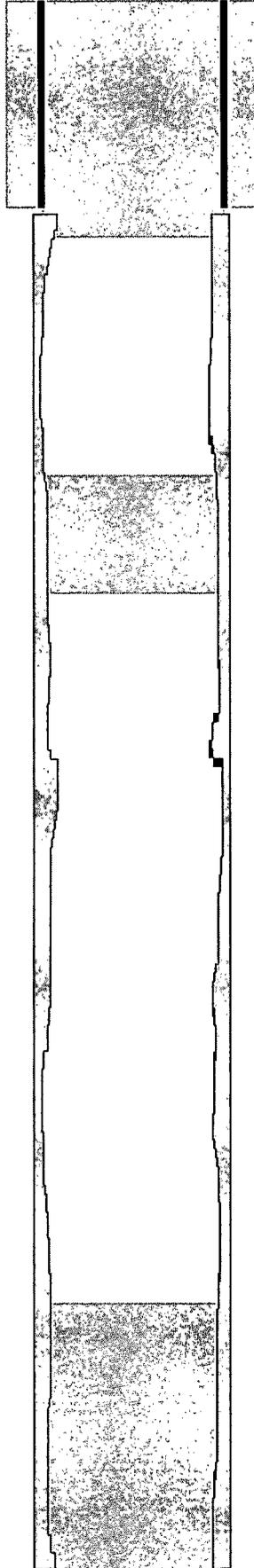
OXY USA Inc. - Final
Cotton Draw Unit #92
API No. 30-025-37521

20sx @ Surface

215sx @ 703'-Surface

45sx @ 1823-1658' Tagged

300sx cmt @ 4940-4272' Tagged



12-1/4" hole @ 635'
8-5/8" csg @ 635'
w/ 450sx-TOC-Surf-Circ

TD-4940'