

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD

JAN 21 2014

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08529
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2131
7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit, Tract 2957
8. Well Number 001
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum Grayburg/San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3964' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 51810 Midland, TX 79710	
4. Well Location Unit Letter L : 1980 feet from the South line and 660 feet from the West line Section 29 Township 17-S Range 35-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3964' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP
--POOH w/ RBP @ 4,131' **4365'**
--Set 4" CIBP @ **4,300'**. Dumpbail 3sx cmt on top
--Set 5 1/2" CIBP @ 4,250'. Circ hole w/ MLF. Cap BP w/ 25sx cmt @ 4,250' - 4,100'
--Spot 25sx cmt @ 2,850' - 2,717'. WOC-Tag
--Perf @ 1,745' - Sqz 75sx cmt to 1,532'. WOC-Tag
--Perf @ 300' - Sqz 100sx cmt to surface
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date: **9/20/38**

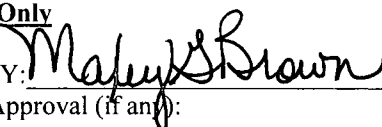
Rig Release Date: **11/24/38**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **P&A Tech - Basic Energy Services** DATE **01/16/14**

Type or print name **Greg Bryant** E-mail address: _____ PHONE: **432-563-3355**

For State Use Only

APPROVED BY:  TITLE **Compliance Officer** DATE **1/23/2014**

Conditions of Approval (if any):

JAN 23 2014

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: Dec. 12, 2013

RKB @ 3985'
 DF @ 3984'
 GL @ 3974'

Subarea : Buckeye
 Lease & Well No. : East Vacuum GB/SA Unit, Tract 2957 Well No. 001
 Legal Description : 1980' FSL & 660' FWL, Sec. 29, T17S, R35E, Unit Letter "L"
 County : Lea State : New Mexico
 Field : Vacuum (Grayburg-San Andres)
 Date Spudded : 9/20/38 Rig Released: 11/24/38
 API Number : 30-025-08529
 Status:

Drilled as Shell State H #1 State Lease: B-2131
 Type Well: Oil Well
 OGRID Number

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
OH 4315-4700	10/25/38	Dowell XX Acid	3,000					
OH 4315-4700	10/27/38	Dowell XX Acid	7,000					
OH 4475-4690	11/23/38	Nitro	540 Quarts					
OH 4315-4700	9/19/52	15% LST Acid	10,000		1800			
OH 4315-4700	9/29/52	20% Acid	1,000					
OH 4315-4700	5/15/57	Gelled Lease Crude	30,000	30,000				
OH 4315-4700	3/12/65	15% NEA	1,500			Vac	Vac	3.0
	4/17/64	Run 4" 14.6# Liner from 4666' to 4263'						
	4/19/64	Top of Liner Hanger @ 4259'; 3 3/8" holes 4435-4655						
4435-4655	3/12/73	15% NEA	500	RS				
4435-4655	10/3/90	15% NEA HCl	5,000	2400# RS				
	2/7/01	Cleanout fill from 4535-4640						
4435-4655	2/8/01	15% HCL	6,000	2000# RS	3586	1706	6.2	
	9/20/13	Engage fish @ 4242'; latch on and work loose						
		Tag liner @ 4259'						
	9/23/13	Engage fish @ 4326'; work fish loose						
	9/24/13	Set RBP @ 4280'; pkr @ 4243'; RBP would not test						
	9/25/13	Move RBP to 4240' and pkr to 4194'						
	9/26/13	Set RBP @ 4131'; dump 2 sx sand on RBP						

11 "Hole

8-5/8" 28# SS @ 1596'

Cmt'd w/ 600 sx
 TOC @ Surface

Top of Salt @ 1695'

TOC 5-1/2" Csg @ 2319' (Calc.)

Base Salt @ 2767'

RBP @ 4131'
 TOP 4" LINER HANGER @ 4259'
 7-3/4" Hole
 5-1/2" 14# SS @ 4315'
 Cmt'd w/ 275 sx
 TOC @ 2319' (Calc.)

4435-4655
 4475-4690 - Shot w/ Nitro
 4" 14.6# LINER from 4666' TO 4263'
 OPENHOLE 4666'-4700'
 HOLE CAVINGS @ 4700' - 4666'

PBTD: 4656'
 OTD: 4700'

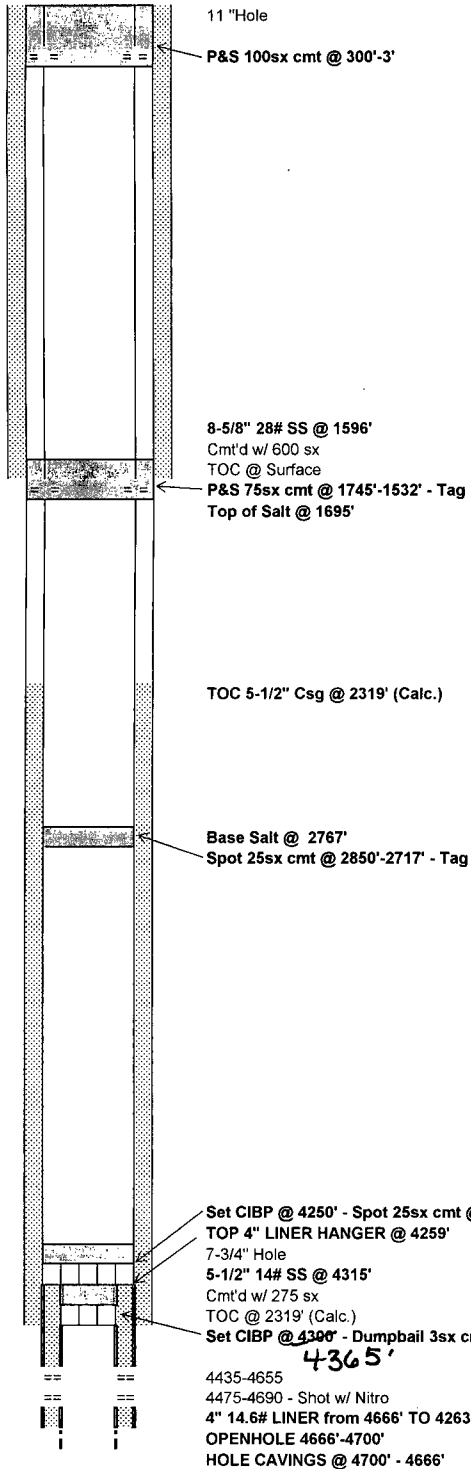
Formation Tops:

Anhydrite 1582'
 Salt 1695' - 2767'
 Yates
 Artesia
 Hobbs Lime

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: Dec. 12, 2013

RKB @ 3985'
DF @ 3984'
GL @ 3974'



Subarea : Buckeye
Lease & Well No. : East Vacuum GB/SA Unit, Tract 2957 Well No. 001
Legal Description : 1980' FSL & 660' FWL, Sec. 29, T17S, R35E, Unit Letter "L"
County : Lea State : New Mexico
Field : Vacuum (Grayburg-San Andres)
Date Spudded : 9/20/38 Rig Released: 11/24/38
API Number : 30-025-08529
Status :

Drilled as Shell State H #1 State Lease: B-2131
Type Well: Oil Well
OGRID Number

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
OH 4315-4700	10/25/38	Dowell XX Acid	3,000					
OH 4315-4700	10/27/38	Dowell XX Acid	7,000					
OH 4475-4690	11/2/38	Nitro	540 Quarts					
OH 4315-4700	9/19/52	15% LST Acid	10,000		1800			
OH 4315-4700	9/29/52	20% Acid	1,000					
OH 4315-4700	5/15/57	Gelled Lease Crude	30,000	30,000				
OH 4315-4700	3/12/65	15% NEA	1,500			Vac	Vac	3.0
	4/17/64	Run 4" 14.6# Liner from 4666' to 4263'						
	4/19/64	Top of Liner Hanger @ 4259'; 3 3/8" holes 4435-4655						
4435-4655	3/12/73	15% NEA	500	RS				
4435-4655	10/3/90	15% NEA HCl	5,000	2400# RS				
	2/7/01	Cleanout fill from 4535-4640						
4435-4655	2/8/01	15% HCL	6,000	2000# RS	3586	1706	6.2	
	9/20/13	Engage fish @ 4242'; latch on and work loose						
		Tag liner @ 4259'						
	9/23/13	Engage fish @ 4326'; work fish loose						
	9/24/13	Set RBP @ 4280'; pkr @ 4243'; RBP would not test						
	9/25/13	Move RBP to 4240' and pkr to 4194'						
	9/26/13	Set RBP @ 4131'; dump 2 sx sand on RBP						

Formation Tops:

Anhydrite	1582'
Salt	1695' - 2767'
Yates	
Artesia	
Hobbs Lime	