

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 21 2014

RECEIVED

WELL API NO. 30-025-11078
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 218
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix TR On GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3267'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other Injection [x]
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710
4. Well Location Unit Letter E : 1650 feet from the north line and 330 feet from the west line
Section 9 Township 24S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3267'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [x] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: MIT-TA Extension [x]

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 3560' PBTD- 3359' Perfs/OM- 3412-3550' CIBP- 3359'

OXY USA WTP LP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY implemented a project in the East Eumont Unit in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the East Eumont Unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and recompleting 4 wells in the inactive portion of the field. Also OXY has identified 10 (6 in the Myers Langlie Mattix Unit) wells to plug and abandon. From the results of the continued East Eumont program, OXY will evaluate and determine the potential for reactivation of the Myers Langlie Mattix Unit and of this well.

- 1. Notify NMOCD of casing integrity test 24hrs in advance.
2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

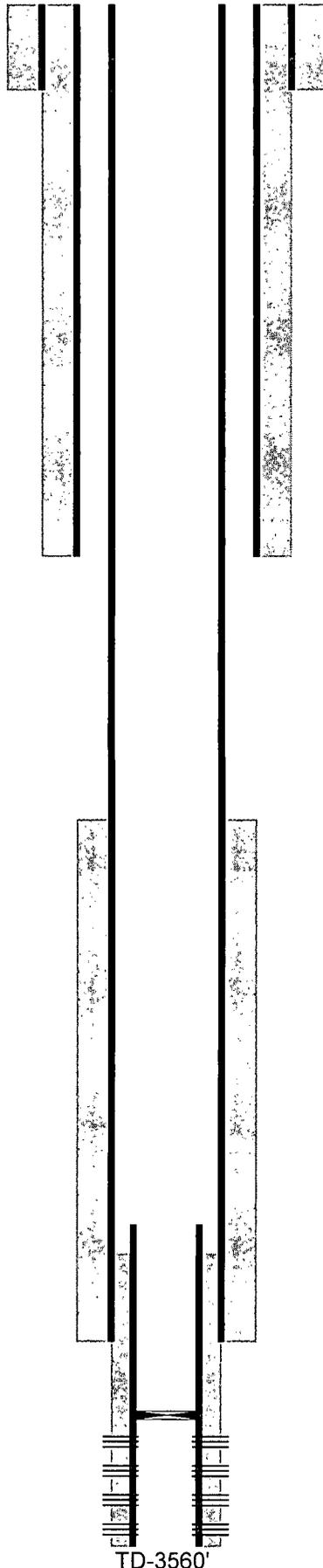
SIGNATURE [Signature] TITLE Sr. Regulatory Advisor DATE 1/17/14

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only
APPROVED BY: [Signature] TITLE Compliance Officer DATE 1/23/2014
Conditions of Approval (if any)

JAN 23 2014

OXY USA WTP LP - Current  
Myers Langlie Mattix Unit #218  
API No. 30-025-11078



15-1/2" hole @ 239'  
13" csg @ 239'  
w/ 200sx-TOC-Surf-Circ

10" hole @ 1285'  
8-5/8" csg @ 1285'  
w/ 200sx-TOC-Surf-Circ

8" hole @ 3143'  
7" csg @ 3143'  
w/ 150sx-TOC-1989'-Calc

6-1/4" hole @ 3143-3560'  
4" liner @ 2914-3560'  
w/ 200sx-TOC-3066'-TS

2/13-CIBP @ 3359'

Perfs @ 3412-3550'

TD-3560'