

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM56263

6. If Indian, Allottee or Tribe Name

HOBBS OCD
JAN 17 2014
RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC.

3a. Address
15 SMITH ROAD
MIDLAND, TEXAS 79705

3b. Phone No. (include area code)
432-687-7375

7. If Unit of CA/Agreement, Name and No.
NMNM117035

8. Well Name and No.
CODORNIZ 28 FEDERAL #2

9. API Well No.
30-025-36196

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 28, T-19S, R34E, 1980 FSL, & 660 FWL

10. Field and Pool or Exploratory Area
QUAIL RIDGE; MORROW

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other WITH CHART
	☐ Change Plans	☐ Plug and Abandon	☒ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

06/04/2013: NOTIFIED BLM/NMOCD. RAN CHART. PRESS TEST TO 500 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

CIBP WAS SET @ 13,275, CAPPED W/35' CMT ON TOP.

PERFORATIONS: 13,296-13,410.
TIH W/TBG & CIRCULATE WELLBORE W/PKR FLUID FOR FUTURE WELLBORE RE-ENTRY.

THIS WELL IS TEMPORARILY ABANDONED WHILE EVALUATING THE RECOMPLETION OPPORTUNITIES AND/OR CONVERT THIS WELL TO SWD, BASED ON UPHOLE POTENTIAL IN THE DELAWARE BONE SPRING & WOLFCAMP ZONES.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM.

SUBJECT TO LIKE
APPROVAL BY STATE

After 1/14/15 the well must be online
or plans to P & A must be submitted.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

Date 07/10/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

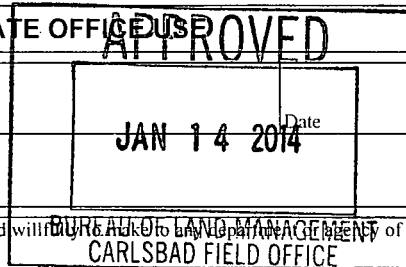
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

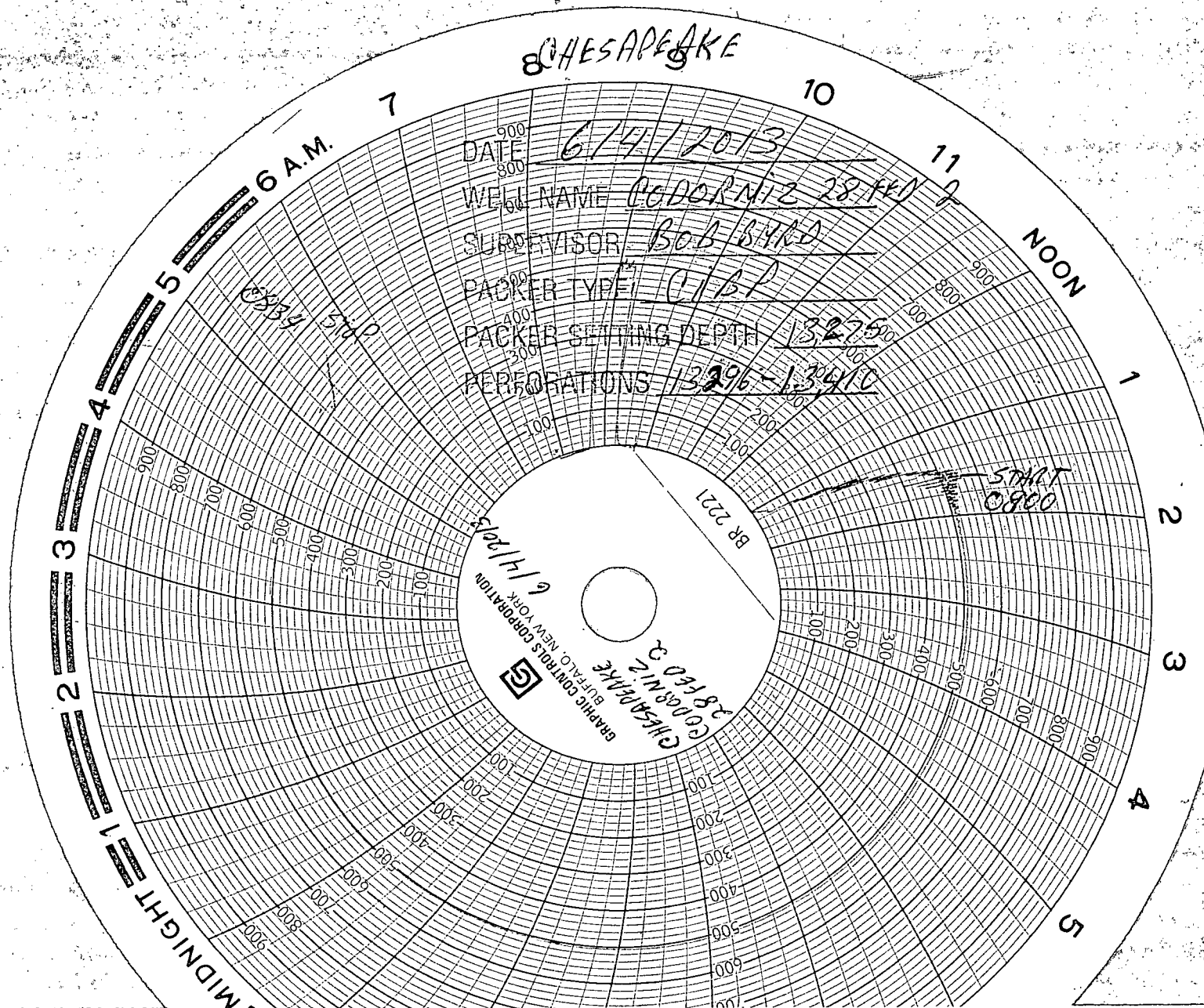
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MSB/OCD 1/23/2014

JAN 23 2014

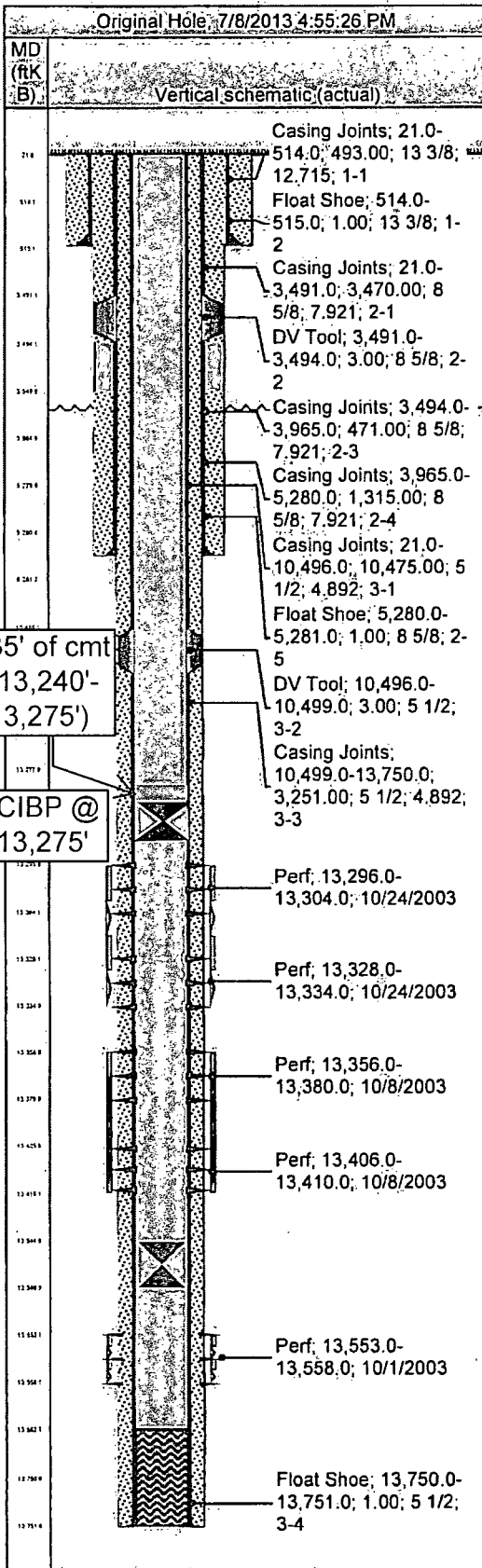




Current Wellbore Schematic

WELL (PN): CODORNIZ 28 FEDERAL 2(CVX) (890781)
 FIELD OFFICE: HOBBS
 FIELD: QUAIL RIDGE MORROW
 STATE / COUNTY: NEW MEXICO / LEA
 LOCATION: SEC 28-19S-34E, 1980 FSL & 660 FWL
 ROUTE: HOB-NM-ROUTE 04-WILLIAM RABBE
 ELEVATION: GL: 3,691.0 KB: 3,712.0 KB Height: 21.0
 DEPTHS: TD: 13,751.0

API #: 3002536196
 Serial #:
 SPUD DATE: 7/6/2003
 RIG RELEASE: 9/9/2003
 1ST SALES GAS: 10/16/2003
 1ST SALES OIL:
 Current Status: PRODUCING



Surface Casing; Set @ 515.0 ftKB ; Original Hole									
Set Tension (kips)		Mud Weight		Cut Pull Date			Depth Cut Pull (ftKB)		
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)
Casing Joints	13 3/8	12.715	12.559	48.00	H-40	ST&C	21.0	514.0	493.00
Float Shoe	13 3/8						514.0	515.0	1.00
Intermediate Casing; Set @ 5,281.0 ftKB ; Original Hole									
Set Tension (kips)		Mud Weight		Cut Pull Date			Depth Cut Pull (ftKB)		
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)
Casing Joints	8 5/8	7.921	7.796	32.00	J-55	ST&C	21.0	3,491.0	3,470.00
DV Tool	8 5/8						3,491.0	3,494.0	3.00
Casing Joints	8 5/8	7.921	7.796	32.00	J-55	ST&C	3,494.0	3,965.0	471.00
Casing Joints	8 5/8	7.921	7.796	32.00	K-55	ST&C	3,965.0	5,280.0	1,315.00
Float Shoe	8 5/8						5,280.0	5,281.0	1.00
Production Casing; Set @ 13,751.0 ftKB ; Original Hole									
Set Tension (kips)		Mud Weight		Cut Pull Date			Depth Cut Pull (ftKB)		
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)
Casing Joints	5 1/2	4.892	4.767	17.00	LS-110	LT&C	21.0	10,496.0	10,475.00
DV Tool	5 1/2						10,496.0	10,499.0	3.00
Casing Joints	5 1/2	4.892	4.767	17.00	LS-110	LT&C	10,499.0	13,750.0	3,251.00
Float Shoe	5 1/2						13,750.0	13,751.0	1.00
Description: Surface Casing Cement									
21.0-515.0									
Top of Cement (ftKB): 21.0					Top Measurement Method:				
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)			
Lead	7/6/2003	230	C	14.81		1.34			
Tail	7/6/2003	200	C	14.80		1.34			
Description: Intermediate Casing Cement									
3,550.0-5,281.0									
Top of Cement (ftKB): 3,550.0					Top Measurement Method: Volume Calculations				
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)			
Lead	7/23/2003	450	C	12.40		2.10			
Tail	7/23/2003	200	C	14.80		1.33			
21.0-3,494.0									
Top of Cement (ftKB): 21.0					Top Measurement Method:				
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)			
Lead	7/23/2003	1,200	C	11.80		2.45			
Tail	7/23/2003	550	C	12.40		2.10			
Tail	7/23/2003	100	C	14.80		1.34			
Description: Production Casing Cement									
10,499.0-13,751.0									
Top of Cement (ftKB): 10,499.0					Top Measurement Method:				
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)			
	10/2/2003	1,000	H	14.20		1.30			

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