

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37823
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Property Code: #303172
7. Lease Name or Unit Agreement Name Gen Montcalm 25 State
8. Well Number 001
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company
3. Address of Operator P.O. Box 51810 Midland, TX 79710
4. Well Location Unit Letter H : 1980 feet from the North line and 1260 feet from the East line Section 25 Township 17-S Range 33-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4088' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.


ADD SET 5" CIBP @ 13275' CAP W/25SX5 CMT.
SPOT 25SX5 CMT @ 12680' - 12580' WOC Tag.
--MIRU. NDWH. NUBOP. POOH w/ Prod Tbg
--Set 7" CIBP @ 12,140'. Circ hole w/ MLF. Spot 50sx 'H' cmt @ 12,140' - 12,040'
--Spot 65sx 'H' cmt @ 10,228' - 9,960' - WOC-Tag
--Spot 40sx 'H' cmt @ 8,994' - 8,894'
ADD --Spot 35sx cmt @ 6,135' - 6,035' - WOC-Tag
--Spot 30sx cmt @ 4,860' - 4,760' - WOC-Tag
--Perf @ 4,530' - Sqz 120sx cmt to 4,194' - WOC-Tag
--Perf @ 2,800' - Sqz 50sx cmt to 2,700' - WOC-Tag
--Perf @ 1,550' - Sqz 50sx cmt to 1,450' - WOC-Tag
--Perf @ 490' - Sqz 50sx cmt to 390' - WOC-Tag
--Perf @ 60' - Circ 30sx cmt to surface
--POOH. Fill wellbore. Verify cmt @ surface in all annuli. RDMO

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date: **6/14/06**

Rig Release Date: **9/28/06**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **P&A Tech - Basic Energy Services** DATE **01/16/14**

Type or print name **Greg Bryant** E-mail address: _____ PHONE: **432-563-3355**

For State Use Only

APPROVED BY:  TITLE **Compliance Officer** DATE **1/23/2014**

Conditions of Approval (if any)

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

JAN 23 2014

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: Dec. 11, 2013

RKB @ 4106'
DF @ 4105'
GL @ 4088'

Subarea : Hobbs
Lease & Well No. : Gen Montcalm 25 State 1
Legal Description : 1980' FNL & 1260' FEL, Sec. 25, T17S, R33E
Unit Letter H
County : Lea State : New Mexico
Field : Vacuum: Morrow
Date Spudded : 6/14/06 Rig Released: 9/28/06
API Number : 30-025-37823
Status:

Kind of Lse: State
Gas Well

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	10/30/06	Perf @ 13,686-13,704'; total 72 holes						
	2/9/07	RIH w/mechanical guage						
	5/21/08	Tag up @ 5040'; mill thru tight spot						
	5/29/08	Set 7" RBP @ 12,080'						
	6/5/08	Stack out @ 5040' w/ CBL						
		RIH w/ CBL to 12,080'. Good cmt 12,080-10,400'.						
		Free pipe 10,400 to 10,050'.						
		Fair cmt 10,050' to 8500'						
		Poor cmt 8500' to 7900'						
		Good cmt 7900' to 5840' - TOC @ 5840'						
	6/10/08	Shoot 4 sqz holes @ 5750'						
		Set CICR @ 5025'; sqz 350 sx C cmt						
	6/17/08	Drill out CICR and cmt						
	6/23/08	Run CBL from 6000' to 3000'. TOC @ 4400'.						
	6/27/08	Unable to latch onto RBP @ 12,080						
	7/2/08	Release RBP @ 12,080						
	7/3/08	Set 5" CIBP @ 13,500' and 13,450'; dump 35' cmt on top						
		TOC @ 13,415'						
	7/7/08	Perf @ 13,339'-13,350 w/ 4 SPF						
13,339-13,350	7/16/08	15% HCl	10,000			6683		

17-1/2" Hole
13-3/8" 48# H-40 @ 440'
Cmt'd w/ 500 sx, circ 101 sx
TOC @ Surface

Top of Salt @

Base of Salt @

12-1/4" Hole
9-5/8" 40# J-55 @ 4810'
Cmt'd w/ 1,850 sx, circ 250 sx
TOC @ Surface

Sqz holes @ 5750'; sqz w/ 350 sx; TOC @ 4400'
Top Cmt 7" csg @ 5840' (CBL)

DV Tool @ 10,010'

Top Cmt 7" csg @ 10,470' (CBL)

Top 5" Liner @ 12,154'
8-3/4" Hole
7" 26# P110 LTC @ 12,630'
Cmt'd 1st Stage 350 sx
Cmt'd 2nd Stage w/ 650 sxs
TOC @ 5840' (CBL)

13,339-13,350

5" CIBP @ 13,450' w/cmt; TOC @ 13,415'
5" CIBP @ 13,500'
13,686-13,704'

6-1/8" Hole
5" 18# P110 SJ-2 LINER @ 13,731' to 12,154'
Cmt'd w/ 150 sx
TOC @ 12,154'

PBTD @ 13,720'
TD @ 13,737'

Formation Tops:

Grayburg	4244'
San Andres	4480'
Paddock	6085'
Abo	8944'
Wolfcamp	10,178'
Strawn	12,314'
Atoka	12,598'
Mississippian	13,716'

WELLSBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: Dec. 11, 2013

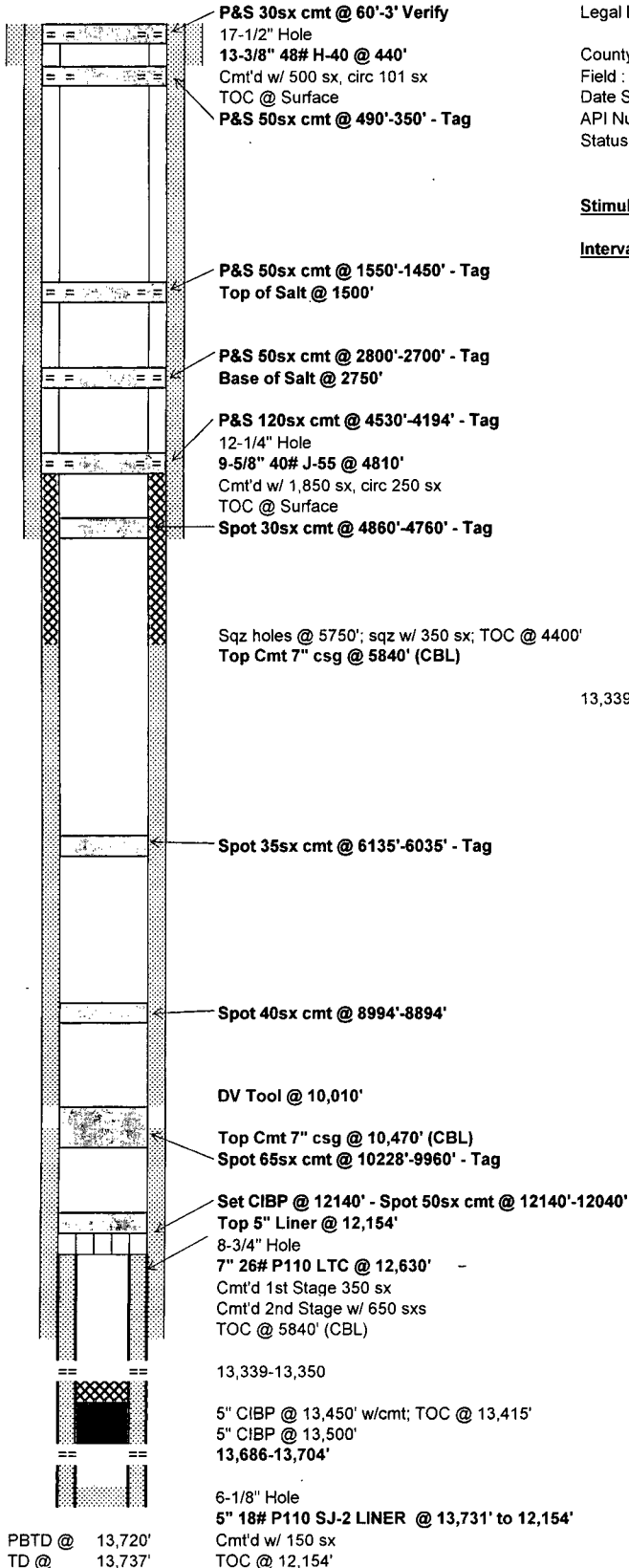
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