

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
HOBBS OGD DEC 04 2013 RECEIVED		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Bebidas State 6. Well Number: 2H
---	--

7. Type of Completion:
 NEW WELL
 WORKOVER
 DEEPENING
 PLUGBACK
 DIFFERENT RESERVOIR
 OTHER

8. Name of Operator COG Production LLC	9. OGRID 217955
---	--------------------

10. Address of Operator 2208 W. Main Street Artesia, NM 88210	11. Pool name or Wildcat Cruz; Bone Spring
---	---

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	16	23S	33E		392	South	1887	West	Lea
BH:	C	16	23S	33E		332 4949	North S	1834	West	Lea

13. Date Spudded 9/1/13	14. Date T.D. Reached 9/25/13	15. Date Rig Released 9/27/13	16. Date Completed (Ready to Produce) 10/28/13	17. Elevations (DF and RKB, RT, GR, etc.) 3715' GR
18. Total Measured Depth of Well 15581'		19. Plug Back Measured Depth 15533'		20. Was Directional Survey Made? Yes
22. Producing Interval(s), of this completion - Top, Bottom, Name 11359-15523' Bone Spring				21. Type Electric and Other Logs Run DSN, DLL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1305'	17 1/2"	1400 sx	0
9 5/8"	40#	5055'	12 1/4"	1650 sx	0
5 1/2"	17#	15581	7 7/8"	2375 sx	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	10653'

26. Perforation record (interval, size, and number) 11359-15463' (396) 15513-15523' (60)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11359-15463' Acdz w/66528 gal 7 1/2%; Frac w/3296129# sand & 2441208 gal fluid
--	---

PRODUCTION

28. Date First Production 10/31/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 11/19/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 430	Gas - MCF 350	Water - Bbl. 984	Gas - Oil Ratio
Flow Tubing Press. 250#	Casing Pressure 500#	Calculated 24-Hour Rate	Oil - Bbl. 430	Gas - MCF 350	Water - Bbl. 984	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Flaring	30. Test Witnessed By Adam Olguin
--	--------------------------------------

31. List Attachments
 Logs, Deviation Report, Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Stormi Davis Title: Regulatory Analyst Date: 12/3/13

E-mail Address: sdavis@concho.com

JAN 23 2014  

