

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



***Response Required - Deadline**

Underground Injection Control Program
"Protecting Our Underground Sources of Drinking" **HOBBS OCD**

24-Jan-14

JAN 27 2014

CHEVRON USA INC.
ATTN: REGULATORY & COMPLIANCE
P.O. BOX 2100
HOUSTON, TX 77252

RECEIVED

**LETTER OF VIOLATION and SHUT-IN
DIRECTIVE Failed Mechanical Integrity Test**

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section. The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

MECHANICAL INTEGRITY TEST DETAIL SECTION

NEW MEXICO O STATE NCT-1 No.034

30-025-32271-00-00
P-36-17S-34E

| | | | | |
|--------------|-----------------|-----------------------------|-----------------------------------|-----------------------|
| Test Date: | 11/7/2013 | Approved TA Oil (Producing) | Permitted Injection PSI: | Actual PSI: |
| Test Reason: | Annual IMIT | | Test Result: F | Repair Due: 2/10/2014 |
| Test Type: | Bradenhead Test | | FAIL TYPE: Other Internal Failure | FAIL CAUSE: |

Comments on MIT: TA STATUS EXPIRES 4/11/2016; PER BHT SURVEY 11/07/2013 OPERATOR STATES TUBING PRESSURE IS 1610#, CASING PRESSURE 100#; NO BLEED DOWN STATED**
OPERATOR RECHECK TUBING AND VERIFY PRESSURE RECORDED BY FEBRUARY 18, 2014 AND REPORT RESULTS TO MAXEY BROWN @ 575-370-3179 OR SYLVIA A. DICKEY @ 575-370-3188;*OPERATOR IN VIOLATION OF NMOCD RULE 19.15.25.14
"DEMONSTRATING MECHANICAL INTEGRITY ON TEMPORARILY ABANDONED WELL"***

JAN 27 2014

January 24, 2014

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In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,

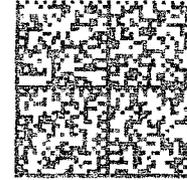


Hobbs OCD District Office
COMPLIANCE OFFICER

Note: Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years; Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. * Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.



EMNRD
OIL CONSERVATION DIVISION
1625 N FRENCH DRIVE
HOBBS NM 88240



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\$0.92
01/24/14
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US POSTAGE

CHEVRON USA INC.
ATTN: REGULATORY & COMPLIANCE
P.O. BOX 2100
HOUSTON, TX 77252