

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: **Per request from Chris Walls BLM for Downhole Commingle**

5. Lease Serial No.
NM-57274

6. If Indian, Allottee or Tribe Name
NA

2. Name of Operator
Yates Petroleum Corporation

7. Unit or CA Agreement Name and No.
NA

3. Address
105 S. 4th Str., Artesia, NM 88210

3a. Phone No. (include area code)
575-748-1471

8. Lease Name and Well No.
Haracz AMO Federal #7

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface: 1650'FNL & 2310'FWL (Unit F, SENW)
 At top prod. Interval reported below: Same as above
 At total depth: Same as above

9. API Well No.
30-025-33345

10. Field and Pool or Exploratory
Cotton Draw; Bone Spring, East
Cotton Draw, Delaware, East

11. Sec., T., R., M., on Block and Survey or Area
Section 19-T24S-R32E

12. County or Parish 13. State
Lea New Mexico

14. Date Spudded
RH 3/21/96 RT 3/23/96

15. Date T.D. Reached
4/14/96

16. Date Completed
 D & A Ready to Prod. 12/14/96

17. Elevations (DF, RKB, RT, GL)*
3553'GL

18. Total Depth: MD 9900'
TVD NA

19. Plug Back T.D.: MD 9752'
TVD NA

20. Depth Bridge Plug Set: MD NA
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/LDC & DLL

22. Was Well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Botm(MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"		0	36'		Redi-mix		0	
17-1/2"	13-3/8"	54.5#	0	766'		725 sx		0	
11"	8-5/8"	32#	0	4477'		1200 sx		0	
7-7/8"	5-1/2"	15.5#, 17#	0	9900'		1125 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7950'							

25. Producing Intervals

Formation	Top	Bottom
A) Bone Spring	8593'	9752'
B) Delaware	8245'	8274'
C)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
9611'-9752'		12	Producing
8593'-8609'		17	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9749'-9752'	Acidized w/950g 7-1/2% Iron Control acid
9611'-9628'	Acidized w/1250g 7-1/2% Iron Control acid and ball sealers
9611'-9752'	Frac w/55,600g Hyborgel, 87,000# 20/40 Ottawa sand, 30,000# 20/40 ac-frac sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/1/96	12/29/96	24	→	12	35	75	NA	NA	Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	NA	NA	→	12	35	75	NA	Producing	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/16/96	12/29/96	24	→	48	19	302	NA	NA	Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	NA	NA	→	48	19	302	NA	Producing	

(See instructions and spaces for additional data on page 2)

Note: Add Acids Sunday Notice 3/25/10
 DHC-1430
 JAN 27 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	750'
				Salt	780'
				Base of Salt	4375'
				Delaware	4600'
				Cherry Canyon	5640'
				Bone Spring	8514'

32. Additional remarks (include plugging procedure):

26. Perforation Record (Continued)

8245'-8274' (22) - Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc. (Continued)

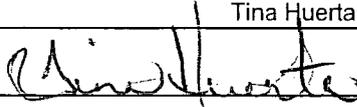
8593'-8609' - Acidized w/1000g 7-1/2% NEFE with 30 ball sealers, frac w/55,298g 30# x-linked gel, 167,000# 20/40 Ottawa sand, 30,000# 20/40 Super DC, 8600g 10# flush

8245'-8274' - Acidized w/2000g 7-1/2% IC HCL, frac w/35,000g 30# borate x-linked gel, 71,000# 20/40 Ottawa, 50,000# 20/40 Super DC resin coated sand

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Reporting Supervisor
 Signature  Date January 2, 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.