

HOBBS OCD

JAN 24 2014
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OCD Hobbs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

5. Lease Serial No.
NMNM-0127A (SL)

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Mewbourne Oil Company

8. Lease Name and Well No.
Salado Draw 9 DM Fed Com #1H

3. Address **PO Box 5270
Hobbs, NM 88241**

3a. Phone No. (include area code)
575-393-5905

9. AFI Well No.
30-025-41142

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **320' FNL & 330' FWL**
 At top prod. interval reported below
 At total depth **330' FSL & 510' FWL**

10. Field and Pool, or Exploratory
Red Hills Upper Bone Spring Shale 97900

11. Sec., T., R., M., on Block and Survey or Area **Sec 9, T26S, R33E**

12. County or Parish
Lea

13. State
NM

14. Date Spudded
10/01/13

15. Date T.D. Reached
11/02/13

16. Date Completed **12/01/13**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3327' GL

18. Total Depth: MD **14040'**
 TVD **9857'**

19. Plug Back T.D.: MD **13975'**
 TVD **9860'**

20. Depth Bridge Plug Set: MD **NA**
 TVD **NA**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CCL / GR & CNL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	990'		750 C	258	Surface	NA
12 1/4"	9 5/8" J55,N80	36 & 40#	0	4905'		1400 C	498	Surface	NA
8 3/4"	5 1/2" P110	17#	0	14015'	8970'	2350 H	707	3460'	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
NA								

25. Producing Intervals

Formation	Top	Bottom
A) Bone Springs	8978'	14040'
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
10090 - 13892' MD	0.41	360	Open
9817' - 9864' TVD			

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10090' - 13892' (MD)	Frac w/22,241 gals acid, 5,091,996 gals of Slickwater, carrying 3,794,466# 100 Mesh sand & 2,859,513#
9817' - 9864' (TVD)	40/70 white sand

RECLAMATION
ME 6-1-17

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/01/13	12/03/13	24	→	421	622	2483	43.55	0.791	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	SI NA	530	→	421	622	2483	1477	Producing	

COPIED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

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**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

*(See instructions and spaces for additional data on page 2)

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dm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	851'
				Top of Salt	1191'
				Base of Salt	4667'
				Delaware	4898'
				Bell Canyon	4921'
				Cherry Canyon	5920'
				Manzanita Mkr	6162'
				Brushy Canyon	7505'
				Bone Spring	8978'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

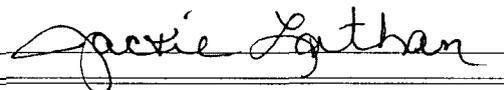
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, C144 Clez, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 12/09/13

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.