

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-41254 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.		7. Lease Name or Unit Agreement Name THISTLE UNIT 8. Well Number 49H
3. Address of Operator 333 WEST SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010		9. OGRID Number 6137 10. Pool name or Wildcat TRIPLE X; BONE SPRING
4. Well Location Unit Letter <u>N</u> : <u>280</u> feet from the <u>SOUTH</u> line and <u>2611</u> feet from the <u>WEST</u> line Section <u>34</u> Township <u>23S</u> Range <u>33E</u> NMPM County <u>LEA</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639.0'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/15/13 - 12/17/13 - TD 17 1/2" surface hole @ 1,474' @ 0700 hrs, 12/15/13.
 CHC. RU csg crew and RIH w/36 jnts 13-3/8" J-55, 54.5# BTC csg & set @ 1,450'. RD csg crew & RU cementers. Pump lead w/740sx Halcem-C cmt, 1.72 Yld; pumped tail w/420sx Halcem-C cmt, 1.33 Yld; Displaced w/220 bbls FW; circulate 112 bbls cmt to surface. Flush out conductor and flow line, close valve on cmt head & WOC. (Left voice message at NMOCD on 12/15/13 of intent to run surface csg & cmt.) Called NMOCD on testing BOP @ 1717 hours, 12/16/13.) NU BOP stack & test 250psi low and 3000psi high. Test csg @ 1500psi f/30 minutes. Good test.

Spud Date:

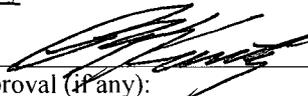
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 1/22/2014

Type or print name David H. Cook E-mail address: david.cook@dmr.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE JAN 27 2014

Conditions of Approval (if any):

JAN 27 2014