

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD
RECEIVED
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 JAN 24 2014

WELL API NO. 30-025-41254
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name THISTLE UNIT
8. Well Number 49H
9. OGRID Number 6137
10. Pool name or Wildcat TRIPLE X; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639.0'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address of Operator
333 WEST SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

4. Well Location
 Unit Letter N : 280 feet from the SOUTH line and 2611 feet from the WEST line
 Section 34 Township 23S Range 33E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

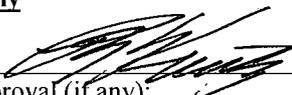
12/20/13 - 12/22/13 - TD 12 1/4" intermediate hole @ 5,275' @ 1230 hrs. 12/20/13.
 CHC. RU csg crew and RIH w/127 jnts 9-5/8" HCK-55, 40# BTC csg & set @ 5,273'. RD csg crew & RU cementers. Pump lead w/1,020sx Econocem HLC cmt, 1.85 Yld; followed w/440sx Halcem-C cmt, 1.33 Yld; Displaced w/394 bbls FW; circulate 53sx cmt to surface. Flush stack and flow line. PU BOP's, set slips, make final cut, install B section & test to 2150psi. NU BOP & test 250psi low and 3000psi high; test annular 250psi low and 3000psi high; Test csg @ 1500psi f/30 minutes. Good test.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 1/22/2014

Type or print name David H. Cook E-mail address: david.cook@dvn.com PHONE: (405) 552-7848
For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE JAN 27 2014
 Conditions of Approval (if any):

JAN 27 2014