

Office

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD

JAN 24 2014

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-41254

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

THISTLE UNIT

8. Well Number 49H

9. OGRID Number

6137

10. Pool name or Wildcat

TRIPLE X; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address of Operator

333 WEST SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

4. Well Location

Unit Letter N : 280 feet from the SOUTH line and 2611 feet from the WEST lineSection 34 Township 23S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3639.0'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/2/14 – 1/6/14 - TD 8-3/4" production hole @ 16,178', CHC. POOH; RU casing crew & RIH w/368 jts 5-1/2", 17# HCP-110 BTC & set @ 16,142'. RD csg crew & RU cementers. Test lines to 4,000 psi, pump 1st Lead w/ 670sx CI H cmt, Yld 2.31 cf/sx; 2nd Lead w/ 260sx CI-H, Yld 1.96 cf/sx; followed by Tail w/ 1,415 sx CI-H, Yld 1.23; Displ w/ 373 bbls FW. No cmt returned to surface; good circulation throughout job. RD cementers, NU tbg head & test @ 4290 psi. RD & Rlse Rig.

Spud Date:

12/14/2013

Rig Release Date:

1/6/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory SpecialistDATE 1/22/2014Type or print name David H. CookE-mail address: david.cook@dvn.comPHONE: (405) 552-7848

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

JAN 27 2014

Conditions of Approval (if any):

JAN 27 2014