

**HOBBS OCD**

**JAN 24 2014**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other: \_\_\_\_\_

2. Name of Operator  
Apache Corporation (873)

3. Address 303 Veterans Airpark Lane Suite 3000  
Midland TX 79705

3a. Phone No. (include area code)  
432/818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 205' FSL & 535' FEL UL P Sec 9 T21S R37E

At top prod. interval reported below

At total depth 43' FSL & 333' FEL UL P Sec 9 T21S R37E

5. Lease Serial No.  
NMNM-90161

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
WBDU - NM 120042X

8. Lease Name and Well No.  
West Blinebry Drinkard Unit (WBDU) #142

9. API Well No.  
30-025-41262

10. Field and Pool or Exploratory  
Eunice; B-T-D, North (22900)

11. Sec., T., R., M., on Block and  
Survey or Area  
UL P Sec 9 T21S R37E

12. County or Parish  
Lea County

13. State  
NM

14. Date Spudded 10/09/2013  
 15. Date T.D. Reached 10/14/2013  
 16. Date Completed 11/11/2013  
 D & A  Ready to Prod.  
 17. Elevations (DF, RKB, RT, GL)\*  
3466' GR

18. Total Depth: MD 6856'  
TVD  
 19. Plug Back T.D.: MD 6808'  
TVD  
 20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CNL/DLL/Caliper

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	1329'		505 sx Class C		Surface - circ	
7-7/8"	5-1/2" L-80	17#	0	6856'		1320 sx Class C		ETOC @ 272'	
								(Logged)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6706'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5601'		5616'-6023'	1 SPF	65	Producing
B) Tubb	6044'		6071'-6153'	1 SPF	14	Producing
C) Drinkard	6465'		6467'-6639'	1 SPF	38	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5616'-5829'	4536 gal acid; 90,216 gal SS-25; 204,318# sand; 11,172 gal gel
5940'-6153'	5292 gal acid; 60,732 gal SS-25; 93,137# sand; 4788 gal gel
6467'-6639'	5208 gal acid; 86,730 gal SS-35; 163,174# sand; 5082 gal gel

ACCEPTED FOR RECORD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/11/13	11/12/13	24	→	32	24	192	37.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				750	Producing	

ACCEPTED FOR RECORD

JAN 20 2014

*J. Jones*

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28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECLAMATION  
DUE 5-11-14

\*(See instructions and spaces for additional data on page 2)

Submit 3160-5 Drilling Operations

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dm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler Tansill	1270' 2447'				
Yates Seven Rivers	2601' 2842'				
Queen Penrose	3413' 3499'				
Grayburg San Andres	3785' 4074'				
Glorieta Paddock	5129' 5207'				
Blinebry Tubb	5601' 6044'				
Drinkard Abo	6465' 6701'				

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32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: OCD Forms C-102 & C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Reesa Holland Fisher Title Sr Staff Reg Tech  
 Signature Reesa Fisher Date 12/03/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.