

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.
NMLC-065525

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2. HOBBS OCD

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

JAN 24 2014

8. Well Name and No.
EAST BLINEBRY DRINKARD UNIT 120

2. Name of Operator
APACHE CORPORATION <873>

9. API Well No.
30-025-41288

3. Address
**303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705**

3b. Phone No. (include area code)
432-818-1000 / 432-818-1168

10. Field and Pool or Exploratory Area
EUNICE (NORTH)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
LOT 12, SEC 1, T21S, R37E, 3045' FNL & 875' FWL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>DRILLING OPS:</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>CASING & CEMENT</u>
				<u>REPORT</u>

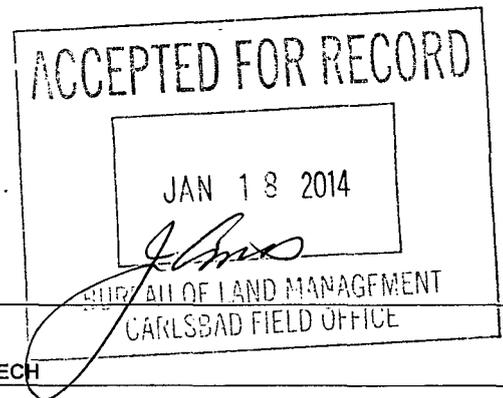
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463 10/23/2013 SPUD

10/24/2013 Surface Csg 8 5/8, Hole 17.5", J-55, 24# set @ 1566' Cmt with:

Lead: 350 sx Class C (13.5 wt, 1.75 yld)
Tail: 200 sx Class C (14.80 wt, 1.34 yld)
CIRC 0 SX To Surface.
Run in w/1" Pipe @200' TAGED CMT; TOP OUT CMT W/50 SX, CIRC 20 SX.
WOC.
Surface Csg Pressure Test: 1500 PSI/30 min

REPORT CONTINUED ON PAGE 2.



14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed) **MICHELLE COOPER**

Title **DRILLING TECH**

Signature *Michelle Cooper*

Date **1/13/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title **Petroleum Engineer**

Date **JAN 27 2014**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *KZ*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 27 2014

EAST BLINEBRY DRINKARD UNIT 120 - Csg & Cmt End of Well Sundry

11/03/2013 Drl F/6880' – T/7205'. Circ and Cond Hole. Baker Hughes Loggers

11/03/2013 Production Csg 5.5, Hole 7.875, L-80, 17# set @ 7205' Cmt with:

Lead: 1005 sx Class C (12.6 wt, 2.00 yld)

Tail: 350 sx Class C (14.2 wt, 1.31 yld)

Circ 202 sx to surface.

Prod Csg pressure test 2500 PSI/30 min-OK.

11/04/2013- RR