Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283	y, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-025-41341
811 S. First St., Artesia, NM 88210 LANG A 70-148	CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	220 South St. Francis Dr.	STATE 🛛 / FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM <b>RECEIVED</b> 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		THISTLE UNIT
1. Type of Well: Oil Well  Gas Well  Other		8. Well Number 57H
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.		9. OGRID Number 6137
3. Address of Operator 333 WEST SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010		10. Pool name or Wildcat TRIPLE X; BONE SPRING
4. Well Location		
	et from the <u>SOUTH</u> line and	
Section 22	Township 23S Range 33E on (Show whether DR, RKB, RT, GR, etc.	NMPM County LEA
3691.3'	on (Snow whether DR, RRB, R1, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION	TO: SUB	SSEQUENT REPORT OF:
<del></del> -	ABANDON REMEDIAL WOR	<del></del>
TEMPORARILY ABANDON ☐ CHANGE ☐ PULL OR ALTER CASING ☐ MULTIPLE		ILLING OPNS.□ PANDA □ IT JOB ⊠
DOWNHOLE COMMINGLE	CASING/CEMEN	11 100
CLOSED-LOOP SYSTEM	_	_
OTHER:	OTHER:	d give portinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
12/16/13 – 12/19/13 - TD 8-3/4" production hole @ 16,135', CHC. (Notified NMOCD @ 0730 hrs of intent to run production csg &		
cmt.) POOH & LD DP; RU casing crew & RIH w/371 jts 5-1/2", 17# HCP-110 BTC & set @ 16,135'. RD csg crew & RU cementers. Test lines to 5,000 psi, pump 1st lead w/ 700sx Versacem cmt, Yld 2.27 cf/sx; 2nd lead w/ 405sx Econocem, Yld 1.96 cf/sx; followed by		
tail w/1,790 sx Versacem, Yld 1.22; Displ w/ 373 bbls FW. Lost returns @ 340 bbls into 373 bbls displacement. Estimated TOC @		
3800'. RD cementers & WOC. Install cap flange on WH & test @ 4290 psi. RD & Rlse Rig @ 2130 hrs. 12/19/13.		
		•
11/16/12		
Spud Date: 11/16/13	Rig Release Date:   12/19/13	
I hereby certify that the information above is true	and complete to the best of my knowledge	ge and belief
		,
SIGNATURE /) —	TITLE Regulatory Specialist	DATE <u>1/23/201</u> 4
Type or print name <u>David H. Cook</u> E-mail address: <u>david.cook@dvn.com</u> PHONE: <u>(405) 552-7848</u> For State Use Only		
APPROVED BY: DATE JAN 27 2014  Conditions of Approval (if any):  Petroleum Engineer  DATE JAN 27 2014  JAN 27 2014		
Conditions of Approval (if any):		1 AN Q 7 901A
		JAN 8 LUIT