Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103			
Office <u>District 1</u> – (575) 393-6161	HOBBS OCU, Minerals and Natural Resources	Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 88240	HOBBS OCE	WELL API NO.			
D' ( -4 H (575) 740 1000	OU CONSERVATION DIVISION	30-025-41342			
811 S. First St., Artesia, NM 88210	JAN 2 4 2017220 South St. Francis Dr.	5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178	JAN 24 20 1220 South St. Francis Dr.	STATE 🛛 FEE 🗌			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	RECEIVED	o. State on & Gas Lease No.			
87505					
SUNDRY NO	DTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PRO					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		THISTLE UNIT			
PROPOSALS.)	8. Well Number 58H				
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other					
2. Name of Operator		9. OGRID Number			
Devon Energy Production Comp	bany, L.P.	6137			
3. Address of Operator	homa City, Oklahoma 73102-8260 (405) 552-7848	10. Pool name or Wildcat			
333 W. Sheridan Avenue, Okla	TRIPLE X; BONE SPRING				
4. Well Location					
Unit Letter O	<u>_: 150</u> feet from the <u>S</u> line and	2100feet from theEline			
Section 22	Township 23S Range 33E	NMPM Lea County New Mexico			
	11. Elevation (Show whether DR, RKB, RT, GR, et 3689.0'				
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON		REMEDIAL WORK 🔲 ALTERING CASING [			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB			
DOWNHOLE COMMINGLE						
		_		_		
OTHER:			OTHER:	]		
12 Describe meanaged on completed encontions. (Clearly state all negligent details and size negligent details including estimated data						

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/23/13 - TD 17 1/2" surface hole @ 1,400' @ 1900 hrs. CHC.

12/24/13 – 12/26/13 - RU csg crew and RIH w/23 jnts **13-3/8" J-55, 54.5# BTC** csg, **set (2) 1,400**<sup>°</sup>; top of stage tool **(2)** 462<sup>°</sup>; top of External Csg Pkr **(2)** 464<sup>°</sup>. RD csg crew & RU cementers. Pump 1<sup>st</sup> Stage lead w/150sx Cl C cmt, 1.72 Yld; followed w/210sx Cl C cmt, Yld 1.33; Displ w/ 214 bbl FW; inflate ECP, open DV Tool; pumped 20 bbls and regained circulation; then lost total returns. Ordered additional cmt. Pump 2<sup>nd</sup> stage w/ 1420 sx Cl C, 1.33 Yld; drop plug, displace w/ 71 bbls FW, bump plug **(2)** 1500 psi to close DV Tool, periodic circulation during 2<sup>nd</sup> stage; no cmt circulated. Contacted Mark Whitaker at NMOCD, ordered 1" pipe top job; WO 1" pipe & cmt. RIH w/ 1" pipe & tagged TOC **(2)** 259<sup>°</sup>. Perform top job w/ 160 sx Cl C cmt, 1.33 Yld; circulated 38 sx cmt to surface. Flush out conductor and flow line & WOC. NU BOP stack & test 250psi low and 3000psi high for 10 minutes. MU BHA & TIH to top of DV collar **(2)** 460<sup>°</sup>, DO cmt & DV tool, cmt to csg shoe **(2)** 1400<sup>°</sup>.

Spud Date:	12/23/13	Rig Release Date:	
I hereby certif	y that the information above is t	true and complete to the best of my knowledge and be	lief.
SIGNATURE	) - Q	TITLE_Regulatory Specialist	DATE1/23/14
Type or print r For State Use	name David H. Cook e Only	E-mail address:david.cook@dvn.com	PHONE: (405) 552-7848 JAN 27 2014
APPROVED I Conditions of	BY: Approval (if any):	TITLE Petroleum Engineer	DATE JAN 27 2014