| Submit 1 Copy To Appropriate District | State of New Mexico | Form C-103 |
|---|--|--|
| Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Pietrict II – (575) 748 1283 | gy, Minerals and Natural Resource | Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 | y | WELL API NO. 30-025-41488 |
| 811 S. First St. Artesia, NM 88210. | L CONSERVATION DIVISION | 5. Indicate Type of Lease |
| District III - (505) 334-6178 JAN 2 4 201 4 | 1220 South St. Francis Dr. | STATE FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED | | |
| 87505 SUNDRY NOTICES AND | REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DR | RILL OR TO DEEPEN OR PLUG BACK TO A | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | THISTLE UNIT |
| 1. Type of Well: Oil Well Gas Well Other | | 8. Well Number 55H |
| 2. Name of Operator | | 9. OGRID Number |
| DEVON ENERGY PRODUCTION COMPANY, L.P. | | 6137 |
| 3. Address of Operator 333 WEST SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010 | | 10. Pool name or Wildcat |
| | A CITY, OKLAHOMA 73102-5010 | TRIPLE X; BONE SPRING |
| 4. Well Location | | |
| Unit Letter M : 150 | _feet from theSOUTH line a | |
| Section 22 Township 23S Range 33E NMPM County LEA | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | |
| 3701.2' | | Control of the Contro |
| 12. Check Appropria | nte Box to Indicate Nature of No | tice, Report or Other Data |
| NOTICE OF INTENTIC | N TO: | SUBSEQUENT DEDORT OF |
| NOTICE OF INTENTICE PERFORM REMEDIAL WORK ☐ PLUG A | ND ABANDON ☐ REMEDIAL | SUBSEQUENT REPORT OF: WORK |
| | _ | E DRILLING OPNS. P AND A |
| | LE COMPL CASING/CE | |
| DOWNHOLE COMMINGLE | _ | _ |
| CLOSED-LOOP SYSTEM ☐ | | _ |
| OTHER: | OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | |
| proposed completion of recompletion. | | |
| | | |
| 1/19/14 - 1/21/14 - TD 17 ½" surface hole @ 1,420' @ 0100 hrs, 1/19/14. | | |
| CHC. RU csg crew and RIH w/35 jnts 13-3/8" H-40, 48# BTC csg, 1 x 13-3/8" Packer (top of packer @ 194'), 1 x 13-3/8" stage tool | | |
| (top of stage tool @ 191'); set @ 1,420'. RD csg crew & RU cementers. Pump 1st stage w/710sx Halcem-C cmt, 1.67 Yld; drop plug, | | |
| Displace w/215 bbls FW, inflate Pkr, drop opening plug & seat bomb; Circ. 60 bbls water & dye to surface. Pumped 2 nd stage w/420sx | | |
| Halcem-C cmt, 1.67 Yld; Displ. w/30 bbls FW; circulate 285sx cmt to surface. Flush out conductor and flow line, close valve on cmt head & WOC. (Notified Maxie Brown, NMOCD on 1/20/14 of intent to test BOP.) NU BOP stack & test 150psi low and 3000psi high. | | |
| Test csg @ 1500psi f/30 minutes. Good test. | | |
| Test esg & 1500psi ii 50 minutes. Good test. | | |
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| | | |
| Spud Date: | Rig Release Date: | |
| | | |
| | | |
| I hereby certify that the information above is tr | ue and complete to the best of my know | wledge and belief. |
| | | |
| SIGNATURE D | TITLE D | DATE 1/22/2014 |
| SIGNATURE 17 | TITLE Regulatory Specialis | stDATE_ <u>1/22/2014</u> |
| Type or print name <u>David H. Cook</u> | E-mail address: <u>david.cook@</u> | <u>Odvn.com</u> PHONE: (405) 552-7848 |
| For State Use Only | | |
| March | Petroleum E | Engineer JAN 27 2014 |
| APPROVED BY: TITLE DATE | | |
| Conditions of Approval (if any): | | JAN 27 2014 |