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SUDDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name Or Unit Agreement Name Or Different reservors. USF APPLICATION FOR THE ORDER OF NOT NOTICE OF NOTICE NOT NOTICE OF DIFFORMET (FORM C-100) FOR SUCH 7. Lease Name or Unit Agreement Name Or Unit Agreement Name Or Operator Such application of Notice C-100 FOR SUCH 2. Name of Operator 9. OGRID Number 247128 3. Address of Operator 400 W. Illinois, Ste. 1601 10. Pool name or Wildcat 27128 4. Well Location 10. Pool name or Wildcat 10. Pool name or Wildcat Volt Letter N : 660 feet from the S line and 1980 feet from the W 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK 11. Elevation (Show whether DR. RKE, KT, GR, etc.) 11. ALTERING CASING COMMENCE DRILLING OPNS P AND A 13. Describe proposed or completed operations. (Clearly state all pertinent datas, including estimate of starting any proposed work). SEE RULE 19.15.7.14 NMAC. Fer Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. OTHER OTHER 13. Describe proposed or onthe with wires and diamonds. Run to 3057. Tag fish per tally at 3052. 11/ W ' 7/8'' the work string, 3/4'' mechanical baller with 7' stroke, 20 its of 2 3/8'' O. D. IPC tubing. TIH w' 3/8'' O. D. by work string with - 3 1/8'' drill cellars and 4 3/4'' bit. Ran to 3057. Tag fish per tally at 3052. 11/	$\frac{\text{District III}}{\text{District III}} = (575) 748-1283$ 811 S. First St., Artesia, NM 88210 <u>District III</u> = (505) 334-6178 JAN 2 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	$\begin{array}{ll} \underline{II} = (575) 748-1283 \\ \hline \\ $		5. Indicate Type of Lease STATE X FEE		
1. Type of Well: Oil Well Gas Well Guter Injection 8. Well Number 106 2. Name of Operator Celero Energy II, LP 9. OGRID Number 247128 3. Address of Operator 400 W. Illinois, Ste. 1601 10. Pool name or Wildeat Caprock; Queen 4. Well Location 10. Pool name or Wildeat Unit Letter N : 660 feet from the S line and 1980 feet from the W 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PUL AND ABANDON Commerce DRLLING OPNS PAND A ODWHOLE COMMINGLE MULTIPLE COMPL Commerce DRLLING OPNS PAND A OTHER: OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completion SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/2/14 - NDWH & NUBOP, Release 5 1/2", ASI-X packer and TOH, standing back 91 joints of 2.34" O.D. IPC tubing. TIH w/ 3/8" O.D. thg work string w/4 - 3 1/8" drill collars and 4 3/4" bit. Ran to 3051". Tag fish per tally at 3052". 1/2/14 - NDWH & NUBOP, Release 5 1/2", ASI-X packer and TOH, standing back 91 joints of 2.37". O.D. thg as balter cavity, 2 - 2 78" 1/2/14 - NDWH & NUBOP. Release 5 1/2", ASI-X packer and TOH, standing back 91.00 or 3057". TIH w/ 2 78" thg work string, 3/4" mechanical balter with 7 victo, 20 jo 17.78" O.D. th	SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	7. Lease Name or Unit Agreement Nar Rock Queen Unit	me	
Celero Energy II, LP 247128 3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701 10. Pool name or Wildcat Caprock; Queen 4. Well Location 10. Pool name or Wildcat Well Location 11. Elevation (Show whether DR. RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABADDON SUBSEQUENT REPORT OF: REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABADDON Commerce Data OWNHOLE COMMINGLE 000000000000000000000000000000000000	1. Type of Well: Oil Well	Gas Well 🗌 Other Injection	\sim	100		
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4. Well Location Unit Letter N 660 feet from the S line and 1980 feet from the W International State	3. Address of Operator 400 W. Illir Midland, T	Address of Operator ₄₀₀ W. Illinois, Ste. 1601 Midland, TX 79701		10. Pool name or Wildcat		
Section 19 Township 13S Range 32E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: IS Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/2/14 - NDWH & NUBOP. Release 5 1/2", AS1-X packer and TOH, standing back 91 joints of 2 3/8" O.D. IPC tubing. TIH w/2 3/8" till collars and 4 3/4" bit. Ran to 3051'. Tag fish per tally at 3052'. 1/3/14 - TIH w/2 7/8" tbg work string, 3 3/4" mechanical bailer with 7" stroke, 20 its of 2 7/8" O.D. bit sub. Ran to 3057'. Poute and stroke bailer. TOH & rec in shoe	4. Well Location					
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE ADDA BANDON CHANGE PLUG AND ABANDON PULL OR ALTER CASING CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/2/14 - NDWH & NUBOP. Release 5 1/2", ASI-X packer and TOH, standing back 91 joints of 2 3/8" O.D. IPC tubing, TIH w/3/8" O.D. tbg work string, 3 3/4" mechanical bailer with 7' stroke, 20 jts of 2 7/8" O.D. tbg as bailer cavity, 2 - 2 7/8" checks, 4 3/4" x 4' cutrite shoe with wires and diamods. Ran to 3057". Rotate and stroke bailer. TOH & rec in shoe cement, formation, etc. Recovered 3 + ft of formation, sack cale up inside of 2 7/8" lubing above the check valves. TIH w/ 2 7/8" tbg work string, 3 3/4" mechanical bailer with 7' stroke, 20 jts of 2 7/8" O.D. tbg as bailer cavity, 2 - 2 7/8" checks, 4 3/4" x 4' cutrite shoe with wires and diamonds. Ran to 3057". Rotate and stroke bailer. TOH & rec in shoe cement, formation, sand, scale up inside of 2 7/8" lubing above the check valves. TIH w/ 2 7/8" tbg work string. I/6/14 - Ran GR/CCL/CNL from 1500' to 3055'. TIH w/ 4 1/2" skirted cu	Section 19				31	
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of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/2/14 - NDWH & NUBOP. Release 5 1/2", AS1-X packer and TOH, standing back 91 joints of 2 3/8" O.D. IPC tubing. TIH w/ 3/8" O.D. tbg work string w/ 4 - 3 1/8" drill collars and 4 3/4" bit. Ran to 3051'. Tag fish per tally at 3052'. 1/3/14 - TIH w/ 2 7/8" tbg work string, 3 3/4" mechanical bailer with 7' stroke, 20 its of 2 7/8" O.D. tbg as bailer cavity, 2 - 2 7/8" checks, 4 3/4" x 4' cutrite shoe with wires and diamonds. Ran to 3057'. Rotate and stroke bailer. TOH & rec in shoe cement, formation, etc. Recovered 3 + ft of formation, sand, scale up inside of 2 7/8" tubing above the check valves. TIH w/ 2 7/8" tbg wos string, 3 3/4" bumper sub & 4 11/16 overshot w/ grapple for 3 1/8" O.D. bit sub. Ran to 3057'. Pump down tubing while slowly turning overshot. TOH w/ tbg & BHA. 1/6/14 - Ran GR/CCL/CNL from 1500' to 3055'. TIH w/ 4 1/2" skirted cut lip guide with 3 1/8" screw in sub on 1 - 3 1/8" drill cc and 2 7/8" tbg. Tag at 3057'. Rotate and pump down tbg string. Dump down casing 70 gallons of pea gravel to fill up bottom of W *Continued on attached sheet Spud Date: Rig Release Date: Rig Release Date: CGGNATURE CGGNATURE CGGNATURE Corporation above is true and complete to the best of my knowledge and belief. CGGNATURE Corpore print name Lisa Hunt Corpore print name Lisa		eted operations (Clearly state all		l give partigent datas including estimate		
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*Continued on attached sheet Spud Date: Rig Release Date: Rig Release Date: Chereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE DATE 01/23/2014 TITLE Regulatory Analyst DATE 01/23/2014 Type or print name Lisa Hunt E-mail address: <u>lhunt@celeroenergy.com</u> PHONE: (432)686-1882	checks, 4 3/4" x 4' cutrite shoe wit formation, etc. Recovered 3 + ft of string, 3 3/4" bumper sub & 4 11/ turning overshot. TOH w/ tbg & B 1/6/14 - Ran GR/CCL/CNL from	h wires and diamonds. Ran to 305' formation, sand, scale up inside o 6 overshot w/ grapple for 3 1/8" C HA. 500' to 3055'. TIH w/ 4 1/2" skirt	7'. Rotate and stroke f 2 7/8" tubing above D.D. bit sub. Ran to 3 red cut lip guide with	bailer. TOH & rec in shoe cement, e the check valves. TIH w/ 2 7/8" tbg wo 3057'. Pump down tubing while slowly a 3 1/8" screw in sub on 1 - 3 1/8" drill co	rk ollar	
Inhereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Junt TITLE Regulatory Analyst DATE 01/23/2014 Type or print name Lisa Hunt E-mail address: Ihunt@celeroenergy.com PHONE: (432)686-1882	*Continued on attached sheet	e and pump down tog string. Dun	ip down casing 70 gz	anons of pea graver to fill up bottom of w	νВ,	
SIGNATURE Lisa Hunt E-mail address: <u>hunt@celeroenergy.com</u> PHONE: (432)686-1882	Spud Date:	Rig Release D	ate:			
SIGNATURE <u>Lisa Hunt</u> <u>TITLE Regulatory Analyst</u> DATE <u>01/23/2014</u> Type or print name <u>Lisa Hunt</u> <u>E-mail address: <u>lhunt@celeroenergy.com</u> PHONE: <u>(432)686-1882</u></u>	hereby certify that the information	bove is true and complete to the b	est of my knowledge	e and belief		
Type or print name Lisa Hunt E-mail address: <u>lhunt@celeroenergy.com</u> PHONE: (432)686-1882	\sim	. /				
	SIGNATURE LISA	Hunt TITLE Regula	atory Analyst	DATE 01/23/2014	.,	
APPROVED BY: Mahlutitak		E-mail addres	s: <u>lhunt@celeroener</u>			
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	Jonditions of Approval (if any):		,	JAN 28 2014	/ {	

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Rock Queen Unit #106 – C103 Continued

1/7/14 - Tag pea gravel at 3034'. Ran GR/CCL log & tag at 3032'. Check tbg depth. Found same 2' deeper than correlated log at 2769'. Dump 75 gal of pea gravel down csg into WB. Tag a 3025'. Dump 250 gal of pea gravel and tag same at 2946'. Wash gravel to 3000' and lost circ. Pump 6 sx of sand down tbg & flushed w/ 25 BPW, pushing sand down and out at 1 1/2 BPM and 350#. Pumped 2 sx of sand down tbg, flushed tbg & pumped sand out and down at 1 BPM from 400# to 450#. Lower tbg and tag sand at 2930'.

<u>1/8/14</u> - Pump 25 bbls formation wtr down tbg 1.8 bbls per/min 525 psi ISIP 300 psi 5 min 200 psi. Bled pressure, lower tbg, tag @ 2924', C/O to 2992'. Circ clean, close back side pump 5 bbls 1.5 bpm at 450#. Lwr tbg to 2998', lost circ, pull 3 stands, dump 3 sx of sand, flush tbg, pump 17 bbls down tbg 1.5 bbls BPM 700 psi. Lwr tbg to 2960', pump 17 bbls down tbg 1.5 BPM at 700 psi. Lower tbg, tag at 2970', pump 10 bbls down tbg 1.5 BPM 600 psi. Lwr tbg, C/O to 2992', full returns, circ clean. Lwr tbg to 2996' lost circ, stacked out pick up pulled 20 pts over to pull free. POH. RIH with 4 3/4 mill tooth bit (4) 3 1/8 DCs on 2 7/8 tbg, tag at 2992'. No circ, dry drill 1 hr made 4'. POH. RIH with 4 3/4 Bull Nose mill (1) 3 1/8 DC, 4 3/4 string mill (3) 3 1/8 DCs on 2 7/8 tbg mill, tag at 2992'. Mill 1 hr, milled to 2995'.

<u>1/9/14</u> - Cont milling from 2995'-3005'. LD 4 ³/₄ string mill. RIH w/ 4 5/8 taper mill, (4) 3 1/8 DC's on 2 7/8 tbg @ 3005'. Work mill dry drlg from 3005'-3034'. Clean out to 3038'.

<u>1/13/14</u> - PDTD at 3038'. TOH w/ tbg. RU to run 4" O.D., 11#, J-55, ST&C csg as liner with "Turned Down Collars". Ran 4" Globe Energy's Duplex shoe, 2 jts of 4" csg with bond coat plus 4 jts of 4" csg w/o bond coat (241') with seal lube. Ran on 2 3/8" & 2 7/8" tbg, setting 4" liner from 2793' to 3034'. Pumped 50 BPW down tbg to c/o fill in 5 1/2' csg with no circ. Pumped 10 BFW at 2 BPM w/ 100 psi. Pump 200 sx of Class "C" cmt w/ 2% CaCl2 (14.8 ppg & 1.32 yield).

1/14/14 - TIH w/ tbg and 4 3/4" O.D. bit. Tag TOL at 2793'. TOH w/ tbg and bit. TIH w/ 2 7/8" tbg and 5 1/2" AD-1 pkr. Ran to 2769'. Pumped 30 BPW down tubing at 2 BPM & 0#. Raise packer to 2584' to prepare to cement TOL. Placed 500# on tbg - csg annulus. Pumped 10 BFW at 2 BPM & 0 psi. Mix and pump 300 sx of Class "C" cement w/ 2% CaCl2 at 2 BPM & 100#. Displace cement 1 bbl below packer at 1 1/2 BPM with pressures going from 0# to 100# SD pressure. Stage cement in 4 stages with pressures ranging from 100# to 800# with SD psi of 50#. Over displaced cement w/ 10 BFW at 1 1/2 BPM, from 75# to 300#. SD psi = 75#. WOC 2 hours. Pumped 10 BFW down tbg at 2 BPM & 300#. Mix and pump 300 sx of Class "C" cmt w/ 2% CaCl2 at 2 BPM from 100# to 300# to 0# SD psi. Displace 1 bbl below packer at 1 1/2 BPM with psi from 0# to 300# with SD psi of 100#. Staged cement in 25 min to 10 mins intervals displacing cmt in 1 barrel to very small displacement intervals. Psi went from 100# to 1500#. Well squeezed with 1500# with no pressure loss in 20 mins. Displaced cement to 2666' (TOL @ 2793'). WOC.

1/15/14 - WOC 16 hours. Release pkr and TOH. TIH w/ tbg, DCs and 4 3/4" O.D. bit. Drill cmt from 2665' to TOL at 2793', recovering fair to good firm cement. Circ hole clean. Test csg and TOL w/ 550# for 10 min with no pressure loss. TOH.

<u>1/16/14</u> - TIH w/ Globe Energy's 5 1/2" 32-A packer. Ran & set at 2768'. Test annulus to 500# & held okay. TOH w/ tbg and packer. TIH w/ tbg, 6- 2 7/8" drill collars and 3 3/8" O.D. bit. Tag at 2793'. Drill cmt from 2793' to 2820' (27') and fell out cmt. Lower to 2970' and drill cmt to shoe at 3034'. Circ hole clean. Test casing and liner FS to 3034' for 15 mins w/ 525#. No pressure loss. TOH.

1/17/14 - TIH w/ 2 3/4" O.D. CBL. Unable to get past 2970'. (est TOL at 2800'). TIH w/ tbg, D.C.'s and 3 3/8" cone buster mill. Tag at 2970'. Mill and clean out to end of liner. Recovered a hand full of cement. Trip back in w/ CBL tool. Stopped, again, at 2970'. TOH w/ tools. TIH w/ 3 3/8" cone buster mill, 1 - 3 3/8" string mill, 1 - 2 7/8" O.D. drill collar, 3 3/8" string mill, 3 drill collars. Ran thru spot at 2970'. Rotate and ream thru tight spot from 2950 to bottom of liner. No recovery. Ran CBL from 2000' to 3025'.

1/20/14 - TIH w/ tbg work string 3 3/8" string mill and 3 3/8" cone buster mill. Ran to 3034'. D/O out cement and duplex shoe from 3034' to 3037'. Lost circulation after D/O shoe. Continued milling & cleaning to 3040. TIH in hole with tbg work string with 3 3/8" O.D. cone bit. Tag at 3040', drilled to 3043' in 3/4 hour w/o circulation. TOH w/ tbg BHA & bit.

1/21/14 - TIH w/ tbg work string, TFH's 3 1/8" O.D. bailer w/ check valves & notched collar with wires in same. Ran to 3043', stroked bailer several times and TOH. TIH w/ tbg, drill collars & 3 3/8" cone buster mill. Ran to 3043'. Mill down to 3054' in 30 mins. Pumped over 100 BPW w/ no circulation. Milled back down from 3054' to 3057'. LD tbg.

<u>1/22/14</u> - TIH w/ tbg work string, 3 1/8" mechanical bailer, 2 - check valves with 3 3/8" watermelon mill. Ran to 3057. Stroked bailer several times & made 2' to 3059'. Pull up 50', SD 30 min. LD tbg with bailer and mill. TIH w/ Globe Energy's 4" nickel plated AS1-X packer with on/off tool and 1.50 "F" profile nipple. Ran on 93 jts of 2 3/8" O.D., 4.7#, 8rd, EUE seal lube IPC tbg. NDBOP & NU 5 1/2" screw bottom X 7 1/16, 3K, flange tbg head. Flanged up 7 1/16", 3K, slip type flange for 2 3/8" O.D tbg and 2 1/16", 5K, full opening tbg valve. With pkr swinging from 2986' to 2993' (EOT), displace hole with pkr fluid. Set tbg slips and finish connecting up WH equipment for inj. Ran MIT. Starting pressure = 540# w/ ending pressure of 550#. Test is good. Copy of chart is attached. Well is ready to start water injection.

CELEDO ENEDOV

CELERO ENERGY							
FIELD: Capro LEASE/UNIT: Rock (COUNTY: Lea		DATE: BY: WELL: STATE:	27-Jan-14 MWM 106 New Mexico				
Location: 660' FSL & 1980' FWL, Sec 19N, T13S, R32E SPUD: 2/55 COMP: 3/55 CURRENT STATUS: Active WIW Original Well Name: Amerada Petrol. Corp. State Caprock 'A' #1 12-1/4"			4369' DF 30-025-00284	· .			
			T-Anhy @ 1422' T-Salt @ 1488' T-Yates @ 2285' B-Yates @ 2422' T-Queen pay @ 3048'				
7-7/8"							
4-3/4"	 2-3/8" J-55 8R 4.7#/ft J-55 IPC (93 jts. TOC @ 1680' (TS) TOL at 2798'; squeezed w/600 sx. AS-1X packer at 2986'-93' 4" 11# L-80 UFJ 3038'-2798' w/200 sx 5-1/2" 15.5# @ 3048' w/300 sx Top of Queen @ 3048': Queen Open Hole: 3048' - 3058' (3-55) 						
PBTD - 3057' TD - 3058'							



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