

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 August 1, 2011

HOBBS OCD
RECEIVED
JAN 27 2014

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-24480
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 312452
7. Lease Name or Unit Agreement Name Langlie Jal Unit
8. Well Number 70
9. OGRID Number 240974
10. Pool name or Wildcat Langlie Mattix; 7R-Q-G

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSED DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Legacy Reserves Operating LP

3. Address of Operator
PO Box 10848, Midland, TX 79702

4. Well Location
 Unit Letter **M**; **660** feet from the **South** line and **460** feet from the **West** line.
 Section **6** Township **25S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3183

12. Check Approved for Plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms! www.emnrd.state.nm.us/oecd

Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
01/17/14 MIRU plugging equipment. Dug out cellar. ND wellhead; NU BOP. RIH w/ tbg and tagged CIBP @ 3055'. Circulated hole w/ mud laden fluid. Spotted 40 sx cement @ 3055-2660. Pulled out of cement. WOC. 01/20/14 Pressure tested casing. Held 500 psi. Perf'd csg @ 1400'. Pressured up on csg. Held. RIH w/ tbg and spotted 25 sx cement @ 1450-1203. Pulled out of cement. WOC. Tagged plug @ 1170'. Perf'd csg @ 983'. Pressured up on csg. Spotted 35 sx cement @ 1033-687. POH w/ tbg. ND BOP. WOC. Tagged plug @ 660'. Perf'd csg @ 395'. Sqz'd 110 sx cement @ 395 to surface. WOC. 01/21/14 Verified cement at surface. Rigged down plugging equipment. Moved in welder and backhoe. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off and removed deadmen. Cleaned location and moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 01/23/2014

Type or print name LAURA PINA E-mail address: lpina@legacyp.com PHONE: 432-689-5200

For State Use Only
 APPROVED BY: Mark White TITLE Compliance Officer DATE 1-28-2014

Conditions of Approval (if any):

JAN 28 2014