

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**JAN 29 2014**  
**RECEIVED**

State of New Mexico  
Energy, Minerals and Natural Resources

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-025-03315
5. Indicate Type of Lease STATE                      FEE                      XX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Pearl Queen Unit
8. Well Number 006
9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Injection Well

2. Name of Operator  
State of New Mexico formerly Xeric Oil and Gas Corp.

3. Address of Operator  
1625 N French Drive Hobbs, NM 88240

4. Well Location  
Unit Letter E: 2002 feet from the N line and 660 feet from the W line  
Section 3 Township 20S Range 35E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A    XX
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Mah Whitaker TITLE Compliance Officer DATE 01/29/2014

Conditions of Approval (if any):

JAN 29 2014 *TM*

South Pearl Queen Unit #6

01/09/2014

Moved in rigged up. Dug out cellar. Installed BOP and moved equipment to location. Had to shoot wellhead with primer cord to get slips out. Worked packer free. 1<sup>st</sup> joint had a hole in it. Started laying down pipe. Got 5 joints laid down and packer hung up. Worked free. Could go down but not up. Picked up 4 joints while trying to work free. Could never get pipe to move up the hole again. Will attempt to back off tubing above packer Monday morning.

01/013/2014

RIH to back off tubing and could not get past 1652'. POOH with string shot and picked up paraffin cutter and sinker bar. Worked down to 3489'. Clear collar at <sup>3</sup>2462'. POOH with tools and picked up string shot. RIH and backed off tubing at <sup>3</sup>2462'. Laid down 112 joint of poly lined tubing.

01/014/2014

RIH with packer and could not get past 487'. POOH with packer and picked up casing scrapper. Worked through spot at 487' and 1040'. RIH to 3460' and POOH. Picked up packer and RIH to 3055' and tried to pump down to perfs. Pressured up. POOH with packer and perforated at 3340'. RIH and tried to squeeze perfs. Would not take fluid. RIH to 3460' and circulated MLF. Spotted 25 sx and POOH. Will tag in the morning.

01/015/2014

RIH and tagged at 3110'. POOH and perforated at 1850'. RIH and set packer at 1430. Pressured up on perfs to 650#. Lost 50 # in 5 minutes. Bumped backed up to 650 and lost the same. Released packer and spotted 25 sx cement across perfs from 1917'. POOH closed BOP and pressured up to 200# and WOC. Opened casing valve and was on a strong vacuum. RIH and tagged @ 1865'. RIH with packer and could pump into perfs but gaining pressure. Pressured up to 1000# and lost to 250# in 30 seconds. In five minutes well was on a vacuum. Released packer and spotted 25 sx cement from 1860'. POOH and SION.

01/016/2014

RIH and tagged at 1842'. Closed BOP and tested casing. Held 250#. Spotted 25 sx cement @ 1842' and POOH. Perforated at 250'. Established circulation and pumped 85 sx cement down 4 ½" casing to perfs at 250' and up annulus. Good returns but no cement to surface. Should have taken less than 75 sx to circulate to surface. Rigged down. Cut off wellhead, filled casing to surface from 60' and installed marker.