

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

HOBBS OCP
RECEIVED
JAN 28 2014
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-21927
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator V-F PETROLEUM INC.		6. State Oil & Gas Lease No. VO-8334
3. Address of Operator P.O. BOX 1889, MIDLAND, TEXAS 79702		7. Lease Name or Unit Agreement Name AZTEC
4. Well Location Unit Letter <u>F</u> : <u>2,130</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>15</u> Township <u>10-S</u> Range <u>33-E</u> NMPM LEA County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,202.7' GL		9. OGRID Number <u>024010</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: RETURN WELL TO PRODUCTION <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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 JAN 17 2014
 NMOCD ARTESIA

(SEE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Sandy Lawlis TITLE Vice President DATE 01/14/14
 Type or print name Sandra K. Lawlis E-mail address: skl@vfpetroleum.com Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY _____ TITLE Accepted for Record Only DATE _____

Conditions of approval, if any: MAB 1/28/2014

JAN 29 2014

08/13/13 - Building location.
08/18/13

08/19/13 MI Basic WSU.

08/20/13 RU WSU. Drilling cement plugs.
08/21/13 - Drilling cement plugs.
08/30/13
08/31/13 Lower bit to 1,034'. Wash & ream to 1,079' @ 11:59 p.m. Continue to wash & ream 11" hole through midnight.
09/01/13 Wash & ream to 1,081'. Circulate hole clean.
09/02/13- Lower bits to drl TD.
09/03/13
09/04/13 - Continue drilling to 1,250'.
09/13/13
09/14/13 Continue drilling to 1,266'.
09/23/13
09/24/13 RU Rotary WL fish finder tool. Locate top of pipe at 1,041'. RD Rotary WL.
09/25/13 - TIH with impression block. Multiple times unable to get inside 8 5/8" csg.
09/26/13
09/27/13 RD rel WSU.
10/14/13 - MIRU WSU. Drilling to 1,294'. RD & rel WSU.
10/19/13
11/04/13 - MIRU WSU. Nipple up WH. Run 8 5/8" csg. Set slips on 8 5/8" csg. Cut off 8 5/8". SDFN.
11/05/13
11/06/13 - RU reverse unit. Washing and milling. Circ hole clean.
11/07/13
11/08/13 Nipple down 8 5/8" WH. Cut off 11" WH. Weld on to 8 5/8" csg. PU on csg. Install adapter. SWI. SDFN.

11/12/13 RU csg crew & lay down machine. TOH w/8 5/8" csg. LD all 8 5/8" csg. RD csg crew. RD lay down machine. RD WSU.

11/13/13 **Well to be plugged and abandoned. No further work to be performed until P&A.**

11/13/13 - SD. WO P&A.
01/13/14

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