State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

	OIL CONSERVA	ATION DIVISION		,
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	BBS OCD 1220 South	St. Francis Dr. NM 87505	WELL API NO. 30-025-26116	/
DISTRICT II		07505	5. Indicate Type of Lease	
DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210 DISTRICT III	28 2014		STATE	FEE X
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410	CEIVED			
	CES AND REPORTS ON WEI	LLS	7. Lease Name or Unit Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		South Hobbs (G/SA) Unit		
Type of Well: Oil Well	/Gas Well Other Inj	ector	8. Well No. 121	
Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79	9323			
4. Well Location Unit Letter E: 1450	Feet From The North	Line and 150 Feet	From The West	Line
Section 4	Township 19-S	Range 38-E	NMPM	Lea County
3551031 4	11. Elevation (Show whether DF, RK			Lea County
	3625' RDB	· 		
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Ground W		nament freeh wester well	Distance from pearest au	rface water
_				race water
Pit Liner Thickness mil B	selow-Grade Tank: Volume	bois; Construction Mai	eriai	
12. Check A	ppropriate Box to Indicate Nat	ure of Notice, Report, or C	Other Data	
NOTICE OF INTEN	ITION TO:	SUBS	SEQUENT REPORT OF	:
PERFORM REMEDIAL WORK F	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING
TEMPORARILY ABANDON (CHANGE PLANS	COMMENCE DRILLING OPN	NS. PLUG & AE	BANDONMENT
PULL OR ALTER CASING N	Aultiple Completion	CASING TEST AND CEMEN	T JOB	
	Multiple Completion	CASING TEST AND CEMEN		
OTHER:		OTHER: Coiled tubing	g unit	X
	tions (Clearly state all pertinent de	OTHER: Coiled tubing tails, and give pertinent dates,	g unit including estimated date of st	
OTHER: 13. Describe Proposed or Completed Opera proposed work) SEE RULE 1103. For	tions (Clearly state all pertinent de	OTHER: Coiled tubing tails, and give pertinent dates,	g unit including estimated date of st	
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