

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87411  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

HOBBS OCD  
 JAN 28 2014  
 RECEIVED

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
 30-025-26372

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 VC-0018-0001

7. Lease Name or Unit Agreement Name  
 GETTY 1 STATE

8. Well Number 1

9. OGRID Number 024010

10. Pool name or Wildcat  
 EAST GRAMA RIDGE-MORROW

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other SWD

2. Name of Operator  
 V-F PETROLEUM INC.

3. Address of Operator  
 P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location  
 Unit Letter F : 1,650 feet from the NORTH line and 1,650 feet from the WEST line  
 Section 1 Township 22-S Range 34-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3,631' RKB

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls: Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: RETURN WELL TO PRODUCTION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

RECEIVED  
 JAN 17 2014  
 NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Sandy Lawlis TITLE Vice President DATE 01/14/14  
 Type or print name Sandra K. Lawlis E-mail address: skl@vfpetroleum.com Telephone No. (432) 683-3344

(This space for State use)

Accepted for Record Only

JAN 29 2014

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

JAN 29 2014

09/30/13 MIRU Basic WSU. Start drlg @ 11:15 p.m. Drilling through midnight. Drill to 13'.  
10/01/13 - Drilling cement. TD @ 12,855'. RD rel WSU.  
10/29/13  
11/05/13 Swabbing. Receive 39 bbls wtr. RD rel swbg unit.  
11/06/13 - SD WOO.  
11/19/13  
11/20/13 MIRU Mico swbg unit. Make 2 swb runs. Recover gas and 3 ½ bbls wtr.  
11/21/13 Make 1 swab run. Recover gas and 1 bbl water. RD rel swbg unit.  
11/22/13 - SD WOO.  
12/02/13  
12/03/13 Find well making gas. SWI for pressure buildup.  
12/04/13 - SI for pressure building.  
12/08/13  
12/09/13 RU slick line to run BHP.  
12/10/13 MIRU Precision Wireline Company. Run gauge ring to TD. Run BHP bomb to mid perforations at 12,826'. Pull bombs.  
BHP after 150 hrs 470#.  
12/11/13 - Continuing pressure buildup.  
12/27/13  
12/28/13 MIRU Precision Wireline Truck. Run BHP to mid perms @ 12,825'. RD rel Precision Wireline Truck.  
12/29/13 - SI for pressure building.  
01/13/14

Accepted for Record Only