

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
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JUL 31 2013
RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC066126C
2. Name of Operator CIMAREX ENERGY COMPANY OF CO		6. If Indian, Allottee or Tribe Name
Contact: HOPE KNAULS Email: hknauls2comarex.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432.571.7800	8. Well Name and No. HANSON 26 FEDERAL COM 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T20S R34E NENW 530FNL 1930FWL		9. API Well No. 30-025-40819-00-S1
		10. Field and Pool, or Exploratory LEA
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling
 1-19-13 Spud well.
 1-21-13 TD 17 1/2" hole @ 1685'
 1-22-13 RIH w/ 13 3/8, 54.5#, J55 STC csg & set @ 1685', mix & pump lead 1200 sx class C; tail w/ 250 sc halcem C. Circ 130 bbls cmt WOC 12 hrs.
 1-23-13 Test csg to 1000 psi 30 min ok.
 1-29-13 TD 12 1/4" hole @ 5502'.
 1-30-13 RIH w/ 9 5/8" 40#, N80 LT&C csg & set @ 5502'. DV tool @ 3504.
 1-31-13 Mix & Pump 1st stage. Lead 250 sx halemc, 14-8 ppg 1.33 yld, tail w/300 sx halcemc, 14.8 ppg, 1.33 yld. 2nd Stage Lead 1155 sx Econocem HCL; 12.9 ppg; 1.88 yld tail w/ 842 sx Halcem C HCL, 14-8 ppg; 1.33 yld WOC 8+ hours.
 2-1-13 Run temp survey. RIH w/ 1" to 1800'. Mix & Pump 100 sx, Class C. RIH w/ 1" & tag cement @

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #213697 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 07/19/2013 (13KMS2460SE)**

Name (Printed/Typed) HOPE KNAULS	Title REGULATORY COMPLIANCE
Signature (Electronic Submission)	Date 07/16/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY EPS	Date 07/28/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

JAN 29 2014

Additional data for EC transaction #213697 that would not fit on the form

32. Additional remarks, continued

1488'. PUH & pump 100 sx Prem Class C. RIH & tag cement @ 1072'. PUH mix & pump 100 sx Class C. RIH & tag cement @ 624'. Mix & pump 100 sx Class C. Tag cement @ 352'. WOC tag cement @ 12'. BLM witnessed tag.

2-2-13 Test csg to 2000 # for 30 mins. OK.

2-16-13 TD 8 3/4" hole @ 15289' & BT&C.

2-17-13 RIH w/ 5 1/2", P110, LT&C Csg & set @ 15289'. Mix & pump. Lead: 1100 sx Econocem 11.9 ppg, 2.46 yld. Tail: w/ 1550 sx Versalem 14.5 ppg, 1.23 yld No cmt to surface. Release Rig.

Completion

2-21-13 TOC @ 826'. Test Csg to 8500 # for 30 mins ok.

2-22-13 to 3-7-13 Perf Bone Spring @ 1100-15262 ,330 holes. Frac w/ 1740081 total fluid. 2759354 total sand.

3-8-13 Mell out plugs co to PBTD @ 15277'. Flowback well.

3-12-13 RIH w/ 2 7/8 tubing & set @ 10548'. GLV @ 4204, 5205, 6149, 6807,7461,8084, 8742, 9696, 10054,10516.

3-14-13 Turn well to production.